

ADDRESS (SITE) 136 John Street PERMIT NO. 10-3212



CONSTRUCTION PERMIT APPLICATION

OCT 04 2010

C-10-003686

Applicant Completes: Sections I, II, III (optional), IV, VI, and VII

I. IDENTIFICATION

1. Proposed Work Site at: 136 JOHN STREET BRICKLIN V08124

2. Name LIBERTY + GLORY RIDE

Tel. [REDACTED] e-mail [REDACTED] Corbin

Address SULLY Solar Solutions, LLC

3. Ownership in Fee: ☒ Public ☐ Private ☐ Municipal **699 Tennent Road**

4. Principal Contractor: _____ **Manalapan, NJ 07726**

Address _____ Phone: (732) 536-3004

Fax: (732) 536-8547

License No. OR, if new home, Builder Reg. No. 13VH04924152 Exp. Date 12/31/2013

Home Improvement Contractor Registration No. or Exemption Reason (if applicable):

Federal Emp. ID No. 20-82-5796 FAX: ()

5. Architect or Engineer _____ Contact _____

Address _____ e-mail _____

Tel. () FAX: ()

6. Responsible Person in Charge once Work has Begun RICK SEHN

Tel. (732) 536 3004 FAX: (732) 536 8547

V. FEE SUMMARY (for office use only)

1. Building	\$	15	
2. Electrical		200	✓
3. Plumbing			
4. Fire Protection			
5. Elevator Devices			
6. Subtotal			
7. Less 20% for State Plan Review	\$		
8. Subtotal	\$		
9. State Permit Surcharge Fee		57	
10. Subtotal	\$		
11. Cert. of Occupancy			
12. Other			
13. TOTAL	\$	332	

VI. BUILDING/SITE CHARACTERISTICS

1. Number of Stories _____
2. Height of Structure _____ ft.
3. Area — Largest Floor _____ sq. ft.
4. New Building Area _____ sq. ft.
5. Volume of New Structure _____ cu. ft.
6. Max. Live Load _____
7. Max. Occupancy Load _____
8. If Industrialized Building: State Approved _____ HUD _____
9. Total Land Area Disturbed _____ sq. ft.
10. Flood Hazard Zone _____
11. Base Flood Elevation _____ ft.
12. Wetlands yes _____ no _____

IIa. PROPOSED WORK

- ☐ Minor Work ☐ New Building ☐ Addition ☐ Demolition
☐ Repair ☐ Alteration ☐ Renovation ☐ Reconstruction
☐ Asbestos Abat. -Subch. 8 ☐ Lead Hazard Abatement ☐ Radon Remediation ☐ Annual Permit

IIb. SUBCODES

(Check all that apply)

- ☐ Building
- ☐ Electrical
- ☐ Plumbing
- ☐ Fire Protection
- ☐ Elevator

FOR OFFICE USE ONLY (Optional)						
Est. Cost	Plans Rec'd by	Date Rec'd	Rejection Date	Approval Date	Re-viewer	Resubmission Dates Approval Rejection
				10/22/10	HA	
				10/25/10	ST	
	Engr. Exempt			10/20/2010	ES	

VII. DESCRIPTION OF BUILDING USE

A. RESIDENTIAL (primary use)

1. State Specific Use: _____
 2. Use Group, Proposed: _____
 3. Change in Use Group, Indicate Present: _____
 4. No. of dwelling units: Total Units Income-restricted
- | | | |
|----------------|-------|-------|
| Gained, Sale | _____ | _____ |
| Gained, Rental | _____ | _____ |
| Lost, Sale | _____ | _____ |
| Lost, Rental | _____ | _____ |

B. NON-RESIDENTIAL (primary use)

1. State Specific Use:
2. Use Group, Proposed: _____
3. Change in Use Group, Indicate Present:

C. MIXED USE -List secondary use(s):

- | | |
|-------------------------------|----------|
| D. Construct. Classification: | Present |
| | Proposed |

III. PLAN REVIEW (optional)

IV. DOES OR WILL YOUR BUILDING CONTAIN ANY OF THE FOLLOWING?

DO YOU WANT:

1. ☐ Partial Releases
2. ☐ Prototype Processing

- | | | |
|---|---|---|
| 1. ☐ Elevators/Escalators/Lifts/
Dumbwaiters/Moving Walks | 4. ☐ Refrigeration Systems | 8. ☐ Smoke Control Systems in Open Wells |
| 2. ☐ High Pressure Boilers | 5. ☐ Cross-Connections/Backflow Preventers | 9. ☐ Underground Storage Tanks |
| 3. ☐ Pressure Vessels | 6. ☐ Hazardous Uses/Places of Assembly | 10. ☐ Swimming Pools, Spas and Hot Tubs |
| | 7. ☐ Sprinklers | 11. ☐ LP Gas Tanks |

CERTIFICATION IN LIEU OF OATH

I. OWNER SECTION (to be completed if the applicant is the owner in fee)

I hereby certify that I am the owner in fee of the property listed on Page 1.

Mark the following applicable boxes:

- A. ☐ I further certify that a new home (private residence) will be constructed on this property for my own use and occupancy. This dwelling is to be occupied by myself and is not to be used for any purpose other than single family residential use. I attest that all construction, plumbing, or electrical work will be done, in whole or in part, by me or by subcontractors under my supervision, in accordance with all applicable laws; and, I further acknowledge that said new home is not covered under the New Home Warranty and Builders Registration Act (N.J.S.A. 46:3B-1 et seq.) and that such fact shall be disclosed to any person purchasing this property within ten years of the date of issuance of a certificate of occupancy.

I UNDERSTAND THAT IN MARKING BOX A, I ACKNOWLEDGE THAT I AM ASSUMING RESPONSIBILITY FOR THE WORK DONE ON SAID PROPERTY, THE CONDITION OF THE PROPERTY PRIOR TO, DURING, AND AFTER ANY WORK PERFORMED, AND FOR THE PERFORMANCE OF THE SUBCONTRACTORS I HIRE, EMPLOY, OR OTHERWISE CONTRACT OR WITH WHOM I MAKE AGREEMENTS TO PERFORM WORK. I AM VOLUNTARILY AND KNOWINGLY ASSUMING THIS RESPONSIBILITY.

- B. ☐ I further certify the following as required by the New Jersey Uniform Construction Code, N.J.A.C. 5:23-2.15(f)1.ix:

I personally prepared the plans submitted for: 1) the new home referred to in A.; or, 2) an addition, alteration, renovation, or repair to an existing single family residence owned and occupied by myself and located on the property listed on Page 1; or, 3) a new structure that will be physically separate from, but that will be deemed part of, an existing single family residence that is owned and occupied by myself and located on the property listed on Page 1.

- C. ☐ I further certify that I will perform or supervise the following work:

C.1. ☐ Building C.2. ☐ Fire Protection

I further certify that I will perform the following work:

C.3. ☐ Electrical C.4. ☐ Plumbing

- D. ☐ I agree to advise all contractors on this project that they are required to be registered with the New Jersey Division of Taxation and to comply with all New Jersey tax laws.

I further certify the following as required by the Uniform Construction Code, N.J.A.C. 5:23-2.15(a)5: All required State, county, and local prior approvals have been given, including such certification as the construction official may require.

I understand that if any of the above statements are willfully false, I am subject to punishment.

Signature _____ Date _____

II. AGENT SECTION (to be completed if the applicant is not the owner in fee)

I hereby certify the following as required by the Uniform Construction Code, N.J.A.C. 5:23-2.15(d): the proposed work is authorized by the owner in fee; and I have been authorized by the owner in fee to make this application as his agent.

I further certify the following as required by the Uniform Construction Code, N.J.A.C. 5:23-2.15(a)5: All required State, county, and local prior approvals have been given, including such certification as the construction official may require.

I agree to advise all contractors on this project that they are required to be registered with the New Jersey Division of Taxation and to comply with all New Jersey tax laws.

I understand that if any of the above statements are willfully false, I am subject to punishment.

☐ Check if contractor.

Agent Name _____

Address _____

Telephone (_____) _____

Signature _____

Corbin
Solar Solutions, LLC
699 Tennent Road
Manalapan, NJ 07726
Phone: (732) 536-3004
Fax: (732) 536-8547

III. ☐ LEAD HAZARD ABATEMENT: Include Homeowner or Building Owner Affidavit as per N.J.A.C. 5:17.

OFFICE DATE RECEIVED: _____

VIII. PRIOR APPROVALS CHECKLIST (office use only)	LOCAL APPROVAL		COUNTY APPROVAL		REGIONAL APPROVAL		STATE APPROVAL		COMMENTS
	Prelimin. Initial	Final Date	Prelimin. Initial	Final Date	Prelimin. Initial	Final Date	Prelimin. Initial	Final Date	
☐ Zoning Officer									
☐ Planning Board									
☐ Zoning Board									
☐ Sewer Authority									
☐ Water Authority									
☐ Police Department									
☐ Health Department									
☐ Soil Conservation									
☐ N.J. Department of Community Affairs									
☐ N.J. Department of Transportation									
☐ N.J. Department of Environmental Protection									
☐ Utility Dig No.									
☐									
☐									

IX. SUBCODES AND SPECIAL REGULATIONS APPLICABLE (office use only—optional)

Name of Code & Edition	Name of Code & Edition	Other
Building _____	Energy _____	
Electrical _____	Barrier Free _____	
Plumbing _____	Flood Hazard _____	
Fire Protection _____	As Built Elevation Cert. _____	
Mechanical _____	Other _____	

X. CERTIFICATES ISSUED (office use only)

	DATE ISSUED	DATE EXPIRED	DATE REISSUED	DATE EXPIRED
☐ Temporary Certificate of Occupancy	No. _____	_____	_____	_____
☐ Temporary Certificate of Compliance	No. _____	_____	_____	_____
☐ Continued Certificate of Occupancy	No. _____	_____	_____	_____
☐ Certificate of Compliance	No. _____	_____	_____	_____
☐ Certificate of Occupancy	No. _____	_____	_____	_____
☐ Certificate of Approval	No. _____	_____	_____	_____
☐ Lead Abatement Clearance Certificate	No. _____	_____	_____	_____



Brick Township
401 Chambersbridge Rd
Brick, NJ 08723

Date Issued 12/08/2010
Control Number C-10-003686
Permit Number 10-3212
Permit Issue Date 11/22/2010
Certificate Number 10-3212

Certificate

Construction Code Division

(Certificate of Approval)

Identification

Work Site Location: 136 JOHN ST Brick Township, NJ Block: 1170.04 Lot: 5 Qual: _____
Owner in Fee: ROE, LINDA & GARY T
Owner Address: 136 JOHN STREET BRICK NJ 08724
Telephone: _____
Contractor CORBIN SOLAR SOLUTIONS LLC
Address 699 TENNENT RD MANALAPAN NJ 07726
Telephone: (732) 536-3004 Fax: (732) 536-8547
License Number or Builders Registration Number: 13VH04924700 Federal Emp. Number: 20-82757-96

Home Warranty Number: _____

Type of Warranty Plan: ☐ State ☐ Private

Use Group: R-5 Construction Classification: _____

Maximum Live Load: 0 Maximum Occupancy Load: 0

Description of Work/Use: SOLAR PANELS

Certificate Comments:

☐ **Certificate of Occupancy**

This serves notice that said building or structure has been constructed in accordance with the New Jersey Uniform Construction Code and is approved for occupancy.

☒ **Certificate of Approval**

This serves notice that the work completed has been constructed or installed in accordance with the New Jersey Uniform Construction Code and is approved. If the permit was issued for minor work, this certificate was based upon what was visible at the time of inspection.

☐ **Certificate of Continued Occupancy**

This serves notice that based on a general inspection of the visible parts of the building there are no imminent hazards and the building is approved for continued occupancy.

☐ **Temporary Certificate of Compliance**

The following conditions must be met no later than or the owner will be subject to fine or order to vacate:

This certificate has an expiration date of:
Conditions to be met:

☐ **Certificate of Clearance - Lead Abatement 5:17**

This serves notice that based on written certification, lead abatement was performed as per NJAC5:17 to the following extent.

- ☐ Total removal of lead-based paint hazards in scope of work
- ☐ Partial or limited time period (years); see file

☐ **Certificate of Clearance - Asbestos Abatement**

This serves notice that based on written certification, asbestos abatement was performed to the following extent.

- ☐ Total removal of asbestos hazards in scope of work
- ☐ Partial or limited time period (years); see file

☐ **Certificate of Compliance**

This serves notice that said potentially hazardous equipment has been installed and/or maintained in accordance with the New Jersey Uniform Construction Code and is approved for use until

☐ **Temporary Certificate of Occupancy**

The following conditions must be met no later than: or the owner will be subject to fine or order to vacate:

This certificate has an expiration date of:
Conditions to be met:

David Newman Jr.

Construction Official

Fee: \$0.00
Check Number: _____
Collected By: _____



CONSTRUCTION PERMIT

Date Issued
Control #
Permit #

11/22/10
C-10-003686
16-3314

IDENTIFICATION Block: 1170.04 Lot: 5 Qualifier
Work Site Location: 136 JOHN ST Brick Township, NJ Contractor: CORBIN SOLAR SOLUTIONS LLC
Owner in Fee: ROE, LINDA & GARY T Address: 699 TENNENT RD MANALAPAN NJ 07726
136 JOHN STREET BRICK NJ 08724 Telephone: (732) 536-3004
Telephone: Lic. No. or Bldrs. Reg. No. 13VH04924700
Federal Employee No. 20-82757-96

Is hereby granted permission to perform the following work:

- ☒ BUILDING ☐ PLUMBING ☐ LEAD HAZARD ABATEMENT
☒ ELECTRICAL ☐ FIRE PROTECTION ☐ DEMOLITION
☐ ELEVATOR DEVICES ☐ ASBESTOS ABATEMENT (Subchapter 8 only) ☐ OTHER

DESCRIPTION OF WORK:

SOLAR PANELS

Note: If construction does not commence within one (1) year of date of issuance, or if construction ceases for a period of six (6) months, this permit is void.

Estimated Cost of Work \$33,614

Construction Official

Date

10-26-10

U.C.C. F170
equiv (rev 8/03)

1 WHITE - INSPECTOR

2 CANARY - OFFICE

3 PINK - TAX ASSESSOR

4 GOLD - APPLICANT

PAYMENTS (Office Use Only)

Building	\$75
Electrical	\$200
Plumbing	\$0
Fire Protection	\$0
Elevator Devices	\$0
Other	\$0.00
DCA Training Fee	\$57
CO Fee	
Other	\$0
Total	\$332
Check No.	
Cash	\$0
Credit	\$0
Collected By	

REQUIRED INSPECTIONS

Construction work must be inspected in accordance with the State Uniform Construction Code Regulations N.J.A.C. 5:23-2.18. This agency will carry out such periodic inspections during the progress of work as are necessary to insure that the work installed conforms with the requirements of the Uniform Construction Code.

The owner or other responsible person in charge of work must notify this agency when work is ready for any required inspections specified below. Requests for inspections must be made at least 24 hours prior to the time the inspection is desired. Inspections will be performed within three business days of the time for which they are requested. The work must not proceed in a manner which will preclude the inspection until it has been made and approval granted.

☐ Required inspections for all subcodes for one- and two-family dwellings are as follows:

- The bottom of footing trenches before placement of footings, except that in cases of pile foundations, inspections shall be made in accordance with the requirements of the building subcode.
- Foundations and all walls up to grade level prior to back filling.
- All structural framing, connections, wall and roof sheathing and insulation; electrical rough wiring, panel and service installation; rough plumbing. The framing inspection shall take place after the rough electrical and plumbing inspections and after the installation of the heating, ventilation and /or air conditioning duct system. The insulation inspection shall be performed after all other subcode rough inspections and prior to the installation of any interior finish material.
- Installation of all finished materials, sealings of exterior joints, plumbing piping, trim and fixtures; electrical wiring, devices and fixtures; mechanical systems equipment.

Additional required inspections for all subcodes of construction, for other than one- and two-family dwellings, are fire suppression systems, heat producing devices and Barrier Free subcode accessibility, if applicable.

☒ Required special inspections. The applicant by accepting the permit will be deemed to have consented to these requirements: contractor must provide ladder on site for inspections

☒ A final inspection is required for each applicable subcode area before a final Certificate of Occupancy or Approval may be issued. The final inspections include the installation of all interior and exterior finish materials, sealing of exterior joints, mechanical system and other required equipment; electrical wiring, devices and fixtures; plumbing pipes, trim and fixtures; tests required by any provision of the adopted subcodes, Barrier Free accessibility, if applicable; and verification of compliance with NJAC 5:23-3.5, "Posting structures".

☐ A complete copy of released plans must be kept on the job site.

If you do not understand any of this information, please ask.

11/22/10 10:00AM 0010001197
\$302 SERV. 002
\$75.00
ELECTRIC 1200.00
DCA 57.00
TOTAL \$332.00
CHECK 332.00
\$0.00



CONSTRUCTION PERMIT

Date Issued

Permit #

IDENTIFICATION Block 1170.04 Lot 5 Qualification Code Corbin
Work Site Location 136 John Street Contractor Solar Solutions, LLC
Brick, NJ 08724 Address 699 Tennent Road
Owner in Fee Linda + Gary Roe Tel. () Manalapan, NJ 07726
Address same Lic. No. or Bldrs. Reg. No. 13VH04924700 Phone: (732) 536-3004
Fax: (732) 536-8547

Is hereby granted permission to perform the following work:

☐ BUILDING ☐ PLUMBING ☐ LEAD HAZARD ABATEMENT
☐ ELECTRICAL ☐ FIRE PROTECTION ☐ DEMOLITION
☐ ELEVATOR DEVICES ☐ ASBESTOS ABATEMENT ☒ OTHER solar
(Subchapter 8 only)

DESCRIPTION OF WORK:

Installation of rails + hardware

NOTE: If construction does not commence within one (1) year of date of issuance, or if construction ceases for a period of six (6) months, this permit is void.

Estimated Cost of Work \$ 1144.00

Construction Official

Date

PAYMENTS (Office Use Only)

Building _____
Electrical _____
Plumbing _____
Fire Protection _____
Elevator Devices _____
Other _____
DCA State Permit Fee _____
Cert. of Occupancy _____
Other _____
Total _____
Check No. _____
Cash _____
Collected by _____

(see reverse side)

U.C.C. F170 (rev 01/04)

1 WHITE-INSPECTOR

2 CANARY-OFFICE

3 PINK-TAX ASSESSOR

4 GOLD-APPLICANT

OCS Printing (609) 398-4375

REQUIRED INSPECTIONS

Construction work must be inspected in accordance with the State Uniform Construction Code Regulations N.J.A.C. 5:23-2.18. This agency will carry out such periodic inspections during the progress of work as are necessary to insure that work installed conforms with the requirements of the Uniform Construction Code.

The owner or other responsible person in charge of work must notify this agency when work is ready for any required inspections specified below. Requests for inspections must be made at least 24 hours prior to the time the inspection is desired. Inspections will be performed within three business days of the time for which they are requested. The work must not proceed in a manner which will preclude the inspection until it has been made and approval given.

☐ Required inspections for all subcodes for one- and two-family dwellings are as follows:

1. The bottom of footing trenches before placement of footings, except that in the case of pile foundations, inspections shall be made in accordance with the requirements of the building subcode.
2. Foundations and all walls up to grade level prior to back filling.
3. Utility services, including septic.
4. Radon Inspection
5. All structural framing, connections, wall and roof sheathing and insulation; electrical rough wiring, panel and service installation; rough plumbing. The framing inspection shall take place after the rough electrical and plumbing inspections and after the installation of the heating, ventilation and/or air conditioning duct system. The insulation inspection shall be performed after all other subcode rough inspections and prior to the installation of any interior finish material.

☐ Additional required inspections for all subcodes of construction, for other than one- and two-family dwellings, are fire suppression systems, heat producing devices and Barrier Free subcode accessibility, if applicable.

☐ Required special inspections. The applicant by accepting the permit will be deemed to have consented to these requirements:

☐ A final inspection is required for each applicable subcode area before a final Certificate of Occupancy or Approval may be issued. The final inspections include the installation of all interior and exterior finish materials, sealing of exterior joints, mechanical system and other required equipment; electrical wiring, devices and fixtures; plumbing pipes, trim and fixtures; tests required by any provision of the adopted subcodes, Barrier Free accessibility, if applicable; and verification of compliance with NJAC 5:23-3.5, "Posting structures".

☐ A complete copy of released plans must be kept on the job site.



CONSTRUCTION PERMIT

Date Issued _____

Permit # _____

IDENTIFICATION Block 1170.04 Lot 5 Qualification Code Corbin
Work Site Location 136 John Street Contractor Solar Solutions, LLC
Brick, NJ 08724 Address 699 Tennent Road
Owner in Fee Linda / Gary Roe Manalapan, NJ 07726
Address same Phone: (732) 536-3004
Tel. [REDACTED] Lic. No. or Bldrs. Reg. No. 13VH04924700 Fax: (732) 536-8547

Is hereby granted permission to perform the following work:

☐ BUILDING ☐ PLUMBING ☐ LEAD HAZARD ABATEMENT
☐ ELECTRICAL ☐ FIRE PROTECTION ☐ DEMOLITION
☐ ELEVATOR DEVICES ☐ ASBESTOS ABATEMENT ☒ OTHER Solar
(Subchapter 8 only)

DESCRIPTION OF WORK:

Installation of rails +
hardware

NOTE: If construction does not commence within one (1) year of date of issuance, or
if construction ceases for a period of six (6) months, this permit is void.

Estimated Cost of Work \$ 1144.00

Construction Official _____

Date _____

PAYMENTS (Office Use Only)

Building _____
Electrical _____
Plumbing _____
Fire Protection _____
Elevator Devices _____
Other _____
DCA State Permit Fee _____
Cert. of Occupancy _____
Other _____
Total _____
Check No. _____
Cash _____
Collected by _____

(see reverse side)

U.C.C. F170 (rev 01/04)

1 WHITE-INSPECTOR

2 CANARY-OFFICE

3 PINK-TAX ASSESSOR

4 GOLD-APPLICANT

OCS Printing (609) 398-4375

REQUIRED INSPECTIONS

Construction work must be inspected in accordance with the State Uniform Construction Code Regulations N.J.A.C. 5:23-2.18. This agency will carry out such periodic inspections during the progress of work as are necessary to insure that work installed conforms with the requirements of the Uniform Construction Code.

The owner or other responsible person in charge of work must notify this agency when work is ready for any required inspections specified below. Requests for inspections must be made at least 24 hours prior to the time the inspection is desired. Inspections will be performed within three business days of the time for which they are requested. The work must not proceed in a manner which will preclude the inspection until it has been made and approval given.

☐ Required inspections for all subcodes for one- and two-family dwellings are as follows:

1. The bottom of footing trenches before placement of footings, except that in the case of pile foundations, inspections shall be made in accordance with the requirements of the building subcode.
2. Foundations and all walls up to grade level prior to back filling.
3. Utility services, including septic.
4. Radon Inspection
5. All structural framing, connections, wall and roof sheathing and insulation; electrical rough wiring, panel and service installation; rough plumbing. The framing inspection shall take place after the rough electrical and plumbing inspections and after the installation of the heating, ventilation and/or air conditioning duct system. The insulation inspection shall be performed after all other subcode rough inspections and prior to the installation of any interior finish material.

☐ Additional required inspections for all subcodes of construction, for other than one- and two-family dwellings, are fire suppression systems, heat producing devices and Barrier Free subcode accessibility, if applicable.

☐ Required special inspections. The applicant by accepting the permit will be deemed to have consented to these requirements:

☐ A final inspection is required for each applicable subcode area before a final Certificate of Occupancy or Approval may be issued. The final inspections include the installation of all interior and exterior finish materials, sealing of exterior joints, mechanical system and other required equipment; electrical wiring, devices and fixtures; plumbing pipes, trim and fixtures; tests required by any provision of the adopted subcodes, Barrier Free accessibility, if applicable; and verification of compliance with NJAC 5:23-3.5, "Posting structures".

☐ A complete copy of released plans must be kept on the job site.



CONSTRUCTION PERMIT

Date Issued

Permit #

IDENTIFICATION Block 170.04 Lot 5 Qualification Code _____
Work Site Location 145 John Street Contractor Corbin
BRICK, NJ 07726 Address Solar Solutions, LLC
Owner in Fee Living Church Assoc 699 Tennent Road
Address Brick Tel. () Manalapan, NJ 07726
Te [REDACTED] Lic. No. or Bldrs. Reg. No. Phone: (732) 536-3004
Fax: (732) 536-8547

Is hereby granted permission to perform the following work:

- | | | |
|---|---|--|
| ☐ BUILDING | ☐ PLUMBING | ☐ LEAD HAZARD ABATEMENT |
| ☐ ELECTRICAL | ☐ FIRE PROTECTION | ☐ DEMOLITION |
| ☐ ELEVATOR DEVICES | ☐ ASBESTOS ABATEMENT | ☒ OTHER <u>Roofing</u> |
- (Subchapter 8 only)

DESCRIPTION OF WORK:

Installation of roof & hardware

NOTE: If construction does not commence within one (1) year of date of issuance, or if construction ceases for a period of six (6) months, this permit is void.

Estimated Cost of Work \$ 1144.00

Construction Official

Date

PAYMENTS (Office Use Only)

Building _____
Electrical _____
Plumbing _____
Fire Protection _____
Elevator Devices _____
Other _____
DCA State Permit Fee _____
Cert. of Occupancy _____
Other _____
Total _____
Check No. _____
Cash _____
Collected by _____

(see reverse side)

U.C.C. F170 (rev. 01/04)

1 WHITE-INSPECTOR

2 CANARY-OFFICE

3 PINK-TAX ASSESSOR

4 GOLD-APPLICANT

OCS Printing (609) 398-4375

REQUIRED INSPECTIONS

Construction work must be inspected in accordance with the State Uniform Construction Code Regulations N.J.A.C. 5:23-2.18. This agency will carry out such periodic inspections during the progress of work as are necessary to insure that work installed conforms with the requirements of the Uniform Construction Code.

The owner or other responsible person in charge of work must notify this agency when work is ready for any required inspections specified below. Requests for inspections must be made at least 24 hours prior to the time the inspection is desired. Inspections will be performed within three business days of the time for which they are requested. The work must not proceed in a manner which will preclude the inspection until it has been made and approval given.

☐ Required inspections for all subcodes for one- and two-family dwellings are as follows:

1. The bottom of footing trenches before placement of footings, except that in the case of pile foundations, inspections shall be made in accordance with the requirements of the building subcode.
2. Foundations and all walls up to grade level prior to back filling.
3. Utility services, including septic.
4. Radon Inspection
5. All structural framing, connections, wall and roof sheathing and insulation; electrical rough wiring, panel and service installation; rough plumbing. The framing inspection shall take place after the rough electrical and plumbing inspections and after the installation of the heating, ventilation and/or air conditioning duct system. The insulation inspection shall be performed after all other subcode rough inspections and prior to the installation of any interior finish material.

☐ Additional required inspections for all subcodes of construction, for other than one- and two-family dwellings, are fire suppression systems, heat producing devices and Barrier Free subcode accessibility, if applicable.

☐ Required special inspections. The applicant by accepting the permit will be deemed to have consented to these requirements:

☐ A final inspection is required for each applicable subcode area before a final Certificate of Occupancy or Approval may be issued. The final inspections include the installation of all interior and exterior finish materials, sealing of exterior joints, mechanical system and other required equipment; electrical wiring, devices and fixtures; plumbing pipes, trim and fixtures; tests required by any provision of the adopted subcodes, Barrier Free accessibility, if applicable; and verification of compliance with NJAC 5:23-3.5, "Posting structures".

☐ A complete copy of released plans must be kept on the job site.



CONSTRUCTION PERMIT

Date Issued

Permit #

IDENTIFICATION Block 1170.14 Lot 5 Qualification Code Corbin
Work Site Location 1170.14 Contractor Solar Solutions, LLC
Address 699 Tennent Road
Owner in Fee Manalapan, NJ 07726
Address Phone: (732) 536-3004
Tel. () Fax: (732) 536-8547

Is hereby granted permission to perform the following work:

☐ BUILDING ☐ PLUMBING ☐ LEAD HAZARD ABATEMENT
☐ ELECTRICAL ☐ FIRE PROTECTION ☐ DEMOLITION
☐ ELEVATOR DEVICES ☐ ASBESTOS ABATEMENT ☐ OTHER _____
(Subchapter 8 only)

DESCRIPTION OF WORK:

NOTE: If construction does not commence within one (1) year of date of issuance, or if construction ceases for a period of six (6) months, this permit is void.

Estimated Cost of Work \$ 1170.14

Construction Official

Date

PAYMENTS (Office Use Only)

Building _____
Electrical _____
Plumbing _____
Fire Protection _____
Elevator Devices _____
Other _____
DCA State Permit Fee _____
Cert. of Occupancy _____
Other _____
Total _____
Check No. _____
Cash _____
Collected by _____

(see reverse side)

U.C.C. F170 (rev 01/04)

1 WHITE-INSPECTOR

2 CANARY-OFFICE

3 PINK-TAX ASSESSOR

4 GOLD-APPLICANT

OCS Printing (609) 398-4375

REQUIRED INSPECTIONS

Construction work must be inspected in accordance with the State Uniform Construction Code Regulations N.J.A.C. 5:23-2.18. This agency will carry out such periodic inspections during the progress of work as are necessary to insure that work installed conforms with the requirements of the Uniform Construction Code.

The owner or other responsible person in charge of work must notify this agency when work is ready for any required inspections specified below. Requests for inspections must be made at least 24 hours prior to the time the inspection is desired. Inspections will be performed within three business days of the time for which they are requested. The work must not proceed in a manner which will preclude the inspection until it has been made and approval given.

☐ Required inspections for all subcodes for one- and two-family dwellings are as follows:

1. The bottom of footing trenches before placement of footings, except that in the case of pile foundations, inspections shall be made in accordance with the requirements of the building subcode.
2. Foundations and all walls up to grade level prior to back filling.
3. Utility services, including septic.
4. Radon Inspection
5. All structural framing, connections, wall and roof sheathing and insulation; electrical rough wiring, panel and service installation; rough plumbing. The framing inspection shall take place after the rough electrical and plumbing inspections and after the installation of the heating, ventilation and/or air conditioning duct system. The insulation inspection shall be performed after all other subcode rough inspections and prior to the installation of any interior finish material.

☐ Additional required inspections for all subcodes of construction, for other than one- and two-family dwellings, are fire suppression systems, heat producing devices and Barrier Free subcode accessibility, if applicable.

☐ Required special inspections. The applicant by accepting the permit will be deemed to have consented to these requirements:

☐ A final inspection is required for each applicable subcode area before a final Certificate of Occupancy or Approval may be issued. The final inspections include the installation of all interior and exterior finish materials, sealing of exterior joints, mechanical system and other required equipment; electrical wiring, devices and fixtures; plumbing pipes, trim and fixtures; tests required by any provision of the adopted subcodes, Barrier Free accessibility, if applicable; and verification of compliance with NJAC 5:23-3.5, "Posting structures".

☐ A complete copy of released plans must be kept on the job site.



BUILDING SUBCODE TECHNICAL SECTION



A. IDENTIFICATION—APPLICANT: COMPLETE ALL APPLICABLE INFORMATION. WHEN CHANGING CONTRACTORS, NOTIFY THIS OFFICE. CALL UTILITY DIG NO: 1-800-272-1000.

Block 170.04 Location John Street Qualification Code Congrad

Work Site Brick NJ 08724

Owner [redacted] Corbin

Tel. [redacted] Solar Solutions, LLC

Address SUMMIT 699 Tennent Road
Municipality Manalapan, NJ 07726 Zip code 07726

Contractor: [redacted] Tel. [redacted] Phone: (732) 536-3004

Address [redacted] e-mail [redacted] Fax: (732) 536-8547

Contractor License No. or Builder Registration No. 18NH04924700 Exp. Date 7/00

Home Improvement Contractor Registration No. or Exemption Reason (if applicable): 20-8275796

Federal Emp. ID No. 20-8275796 FAX: ()

JOB SUMMARY (Office Use Only)

PLAN REVIEW	Date	Initial	INSPECTIONS	Type	Failure	Dates (Month/Day)	Initial
☐ No Plans Required			☐ Footing				
☐ All			☐ Footing/Bonding				
☐ Footings/Foundations			☐ Foundation				
☐ Structural/Framework			☐ Slab				
☐ Exterior			☐ Frame				
☒ Interior			☐ Truss Sys./Bracing				
☐ Plan Review Required:			☐ Barrier-Free				
☐ Elec. ☐ Plumb. ☐ Fire ☐ Elevator			☐ Insulation				
SUBCODE APPROVAL for PERMIT			☐ Finishes -Base Layer				
Date:			☐ Finishes -Final				
Approved by:			☐ Energy				
SUBCODE APPROVAL for CERTIFICATE			☐ Mechanical				
☐ CO ☐ ESC ☐ OCA			☐ TCO				
Date:			☐ Other				
Approved by:			☐ Final				
			☐ Barrier-Free				

B. BUILDING CHARACTERISTICS

Use Group	Present	Proposed	Constr. Class	Present	Proposed
No. of Stories			If Industrialized Building:		
Height of Structure			State Approved		
Area — Largest Floor			Est. Cost of Bldg. Work:		
New Bldg. Area/All Floors			1. New Bldg.		
Volume of New Structure			2. Rehabilitation		
Max. Live Load			3. Total (1+2)		
Max. Occupancy Load					

C. CERTIFICATION IN LIEU OF OATH

I hereby certify that I am the (agent of) owner of record and am authorized to make this application.

Signature [redacted]

D. TECHNICAL SITE DATA

DESCRIPTION OF WORK

Installation of nails and hardware.

TYPE OF WORK:

- ☐ New Building
- ☐ Addition
- ☐ Rehabilitation
- ☐ Roofing
- ☐ Siding
- ☐ Fence
- ☐ Sign
- ☐ Pool
- ☐ Retaining Wall
- ☐ Asbestos Abatement Subchapter 8
- ☐ Lead Haz. Abatement NJAC 5:17
- ☐ Radon Remediation
- ☐ Other Solar
- ☐ Demolition

FEE (Office Use Only)

Administrative Surcharge \$	
Minimum Fee \$	
State Permit Surcharge Fee \$	
TOTAL FEE \$	

Date Received 11/22/10
Control # 10-3218
Date Issued
Permit #



ELECTRICAL SUBCODE TECHNICAL SECTION



A. IDENTIFICATION: APPLICANT: COMPLETE ALL APPLICABLE INFORMATION WHEN CHANGING CONTRACTORS. NOTIFY THIS OFFICE. CALL UTILITY DIG NO. 1-800-272-1000.

Block 1170.04 Qualification Code _____

Work Site Location Brick 136 John Street

Owner in Fee: John & Mary Roe

Tel. _____ mail _____

Address Sarine **CORBIN**
ELECTRICAL SERVICES, INC.

Contractor: 699 Tennent Road

Address PH (732) 536-0444

FAX (732) 536-8547

Contractor License No. 64119 Exp. Date _____

Home Improvement Contract: or Registration No. or Exemption Reason (if applicable): _____

Federal Emp. ID No. 22-3121404 FAX () _____

B. ELECTRICAL CHARACTERISTICS

Use Group Present _____ Proposed Solar

Building Occupied as _____ Utility Co. _____

Est. Cost of Elec. Work \$ 32470

JOB SUMMARY (Office Use Only)

PLAN REVIEW

☐ No Plans Required

☐ Partial - Underlaid Utilities Approved

Date: _____ Approved by: _____

☒ Electric Plans Approved

Date: 12/25/10 Approved by: SC

Joint Plan Review Required: _____

☐ Bldg. ☐ Plumb. ☐ Fire. ☐ Elev. ☐ TCO

SUBCODE APPROVAL for PERMIT

Date: 12/25/10

Approved by: SC

SUBCODE APPROVAL for CERTIFICATION

☐ CO ☐ CCO ☐ CA

Date: 12-7-10

Approved by: SC

C. CERTIFICATION IN LIEU OF OATH

I hereby certify that I am the (agent of) owner of record and am authorized to make this application and perform the work listed on this application.

Licensed Elec. Contractor ☐ Certified Landscape Irrigation Contr ☐ Exempt Applicant

U.C.C. F120 (rev. 1207)

Reorder from OCS Printing
609-390-1400

D. TECHNICAL SITE DATA

DESCRIPTION OF WORK

Installations of a 6.37kw solar electric system (roof mount)

Date Received 11/22/10
Control # 10-3218
Date Issued
Permit #

QTY. SIZE ITEMS FEE (Office Use Only)

Lighting Fixtures

Receptacles

Switches

Detectors

Light Poles

Motors—Fract. HP

Emergency & Exit Lights

Communications Points

Alarm Devices/F.A.C. Panel

TOTAL NUMBERS

Pool Permit/with UW Lights

Storable Pool/Spa/Hot Tub

KW Elec. Range/Receptacle

KW Over/Surface Unit

KW Elec. Water Heater

KW Elec. Dryer/Receptacle

KW Dishwasher

HP Garbage Disposal

KW Central A/C Unit

HP/KW Space Heater/Air Handler

KW Baseboard Heat

HP Motors 1/4 HP

KW Transformer/Generator

AMP Service

AMP Subpanels disconnects

AMP Motor Control Center inverters

KW Elec. Sign/Outline Light

KW PV system

Administrative Surcharge \$

Minimum Fee \$

State Permit Surcharge Fee \$

TOTAL FEE \$

Community Development and Land Use

401 Chambers Bridge Rd.

Brick NJ 08723

(732) 262-1027



Receipt

Payment Date 11/22/2010

Transaction # PMT-10-06494

Receipt #

Issued To jacket

Description Permit #10-3212

Date Printed 11/22/2010

Check Number 5261

Cash \$0.00

Check \$50.00

Charge \$0.00

Total Paid \$50.00

RECEIVING CLERK
DATE REC'D 10-18-10

ZONING PERMIT APPLICATION

PERMIT # 20-10-00869
DATE ISSUED 11/22/10

BLOCK: 1170.04 LOT: 5 QUALIFIER: --- SITE ADDRESS: 136 JOHN STREET

IDENTIFICATION:

1. NAME OF OWNER IN FEE: LINDA + GARY ROE
COMPLETE ADDRESS: 136 JOHN STREET
BRIDGE, NJ 08924
PHONE # [REDACTED] EMAIL: ---

2. NAME OF APPLICANT: COBBIN Social SOLUTIONS, LLC
APPLICANT ADDRESS: 699 TEWENT ROAD
MANALAPAN, NJ 09926
PHONE # 938.536.3004 EMAIL: ---

3. RESPONSIBLE PERSON FOR WORK: LIC NEHEIN
PHONE # 938.536.3004 FAX # ---

4. SIGNATURE OF APPLICANT: ---

FOR OFFICE USE ONLY

FEE SUMMARY:

APPLICATION FEE: \$ 50.00
OTHER: \$ ---
TOTAL: \$ ---

REQUIRED BY APPLICANT

RESIDENTIAL: X
COMMERCIAL: ---
EXISTING USE: SINGLE FAMILY
PROPOSED USE: SINGLE FAMILY

BOARD APPROVAL: --- PB --- ZB ---
RESOLUTION #: ---
APPROVAL DATE: ---

PROJECT DESCRIPTION: (PLEASE CHECK APPLICABLE WORK & DESCRIBE)

*NEW BUILDING: --- *ADDITION --- *ALTERATION X *PORCH --- *DECK ---

POOL: ABOVE GROUND --- IN GROUND --- FENCE: HEIGHT --- TYPE ---
HEIGHT: --- (*IF APPLICABLE)

OTHER: ---

DESCRIPTION: SOCIAL SERVICES

ZONING REVIEW: 10-18-10 DATE DENIED: --- DATE APPROVED: 10-18-10 INTLS: AKZ
DATE REVIEWED: --- (SEE BACK PAGE)

TOWNSHIP OF BRICK ZONING CHECKLIST

1) Two (2) copies of plot plan containing:

- All existing and proposed structures
- All dimensions of the lot and structures
- All setbacks from the structures to the property lines
- All adjacent streets and waterways
- If applicable, include a copy of the Zoning Board of Adjustment Resolution, the date that the map was signed, and/or the date that the subdivision map was filed with the Ocean County Clerk, along with the file map and number.

2) Two copies of the plans with dimensions and heights noted:

- Floor plans and elevations
- Signed site plans
- Property map
- Survey map

Choose which is applicable for submission

3) Plot plans and building plans must match for complete review

NOTE: NO PARTIAL, TAPED, FAXED, REDUCED OR ENLARGED COPIES CAN BE ACCEPTED

01/2010

LAND USE

245 Attachment 5

Township of Brick

SCHEDULE OF AREA, YARD AND BUILDING REQUIREMENTS Township of Brick Ocean County, New Jersey

[Amended 6-26-1979 by Ord. No. 354-2B-79; 4-22-1980 by Ord. No. 354-2H-80; 10-14-1980 by Ord. No. 354-2N-80; 9-23-1980 by Ord. No. 354-1B-80; 8-25-83 by Ord. No. 354-2SS-83; 11-5-1984 by Ord. No. 354-2-AAA-84; 11-5-1984 by Ord. No. 354-2CCC-84; 6-24-1986 by Ord. No. 354-2WVW-86; 9-13-1988 by Ord. No. 354-2TTT-88; 9-27-1988 by Ord. No. 354-2XXX-88; 9-12-2000 by Ord. No. 354-2BE-00; 5-9-2000 by Ord. No. 354-2Z-00; 3-26-2002 by Ord. No. 354-2C-02; 11-26-2002 by Ord. No. 354-2I-02; 3-25-2003 by Ord. No. 354-2D-03; 6-13-2006 by Ord. No. 19-06]

Minimum Lot Size										Minimum Required Yard Depth					Minimum Building Height					Minimum Floor/ Building Area (square feet)	Maximum Allowable Impervious Coverage
Interior Lots			Corner Lots			Principal Building			Accessory Building		Maximum Lot Coverage by Building	Maximum Building Height									
Zone	Area (square feet)	Width (feet)	Depth (feet)	Area (square feet)	Width (feet)	Depth (feet)	Front Yard (feet)	Side Yard, Rear Yard, Combined (feet)	Both Sides Combined (feet)	Rear Yard (feet)		Side Yard (feet)	Rear Yard ² (feet)	Stories	Eaves (feet)	Ridge (feet)					
R-R	40,000	150	150	40,000	150	150	50	25		50	25	25	25%	-	25	-					
RR-2	See § 245-90.																				
RR-3	See § 245-103.																				
R-20	20,000	100	125	25,000	100	125	40	15	-	40	10	10	25%	-	25	35	38.5	-			
R-15	15,000	100	115	17,250	100	115	35	12	-	35	10	10	25%	-	25	35	38.5	-			
R-10	10,000	90	100	10,500	100	100	30	6	20	20	5	5	30%	-	25	35	38.5	-			
R-7.5	7,500	75	90	9,000	75	90	25	6	15	15	5	5	30%	-	25	35	38.5	-			
R-5	5,000	50	75	6,000	50	75	20	5	12	15	5	5	35%	-	25	35	38.5	-			
O-P	15,000	100	150	15,000	100	150	50	10	-	50	20	50	35%	2	-	35	38.5	1,500	70%		
B-1	10,000	100	90	12,500	100	125	30	10	-	20	10	20	30%	2	-	35	38.5	1,000	60%		
B-2	20,000	125	125	20,000	125	125	50	10	-	50	10	50	30%	2	-	35	38.5	2,000	65%		
B-3	2 acres	200	200	2 acres	200	200	75	30	-	50	20	50	25%	-	-	35	38.5	2,000	65%		
B-4	5 acres	300	300	-	-	-	100	50(150)	-	100(150)	20	50	25%	3	-	35	38.5	30,000	70%		
M-1	5 acres	300	300	5 acres	300	300	100	50	-	150	75	150	30%	-	-	35	38.5	5,000	65%		
R-M	25 acres	350	200	-	-	-	50	50	-	30	30	30	20%	-	25	35	38.5	-	65%		
O-P-T	40,000	150	150	40,000	150	150	50	20	-	50	20	50	25%	2	-	35	38.5	2,000	50%		
H-S	See § 245-261.																	70%			

- NOTES:
1. If adjacent to residential zone or use.
 2. The maximum lot coverage shall refer only to that percentage of an affected lot which is suitable for building.
 3. For rear yard setback requirements for accessory buildings on waterfront property, see § 245-10D.

Attachment 5:1

FOR REFERENCE ONLY

RECEIVED
OCT 18 2010
JST

DATE REVIEWED: 10-18-10 DATE DENIED: _____ DATE APPROVED: 10-18-10 INTLS: 1528

[illegible]



Brick Township
401 Chambers Bridge Rd.

Brick, NJ 08723
(732) 262-1027

Date Issued:

11/22/10

Application Number: ZA-10-01052

Application Date: 10/18/2010

Project Number:

Permit Number: 2P-10-00869

Fee:

\$50

Zoning Permit

Worksite: **136 JOHN STREET**
Location: **Laurel Acres**
BRICK, NJ 08724

Block: **1170.04**

Lot: **5**

Qualifier:

Zone: **R-7.5**

Owner: **ROE, LINDA & GARY T**
Address: **136 JOHN STREET**
BRICK, NJ 08724

Applicant: **Rick Sehein; Corbin Solar Solutions, LLC**
Address: **699 Tennent Road**
Manalapan, NJ 07726

Application Approved Date: 10/18/2010

This Certifies that an application for the issuance of a Zoning Permit has been examined.

Use is: Single-Family Residential

Nonconforming Use is: _____

Work Description:

Solar Panels - Roof-mounted on the house.

Upon review it was determined that:

- ☒ Use is permitted by Ordinance
- ☐ Use is permitted by Variance approved on: _____
- ☐ Valid Nonconforming Use is established by
 - ☐ Zoning Board of Adjustment
 - ☐ Zoning Officer

Sean Kinnevy
Sean Kinnevy, Zoning Officer

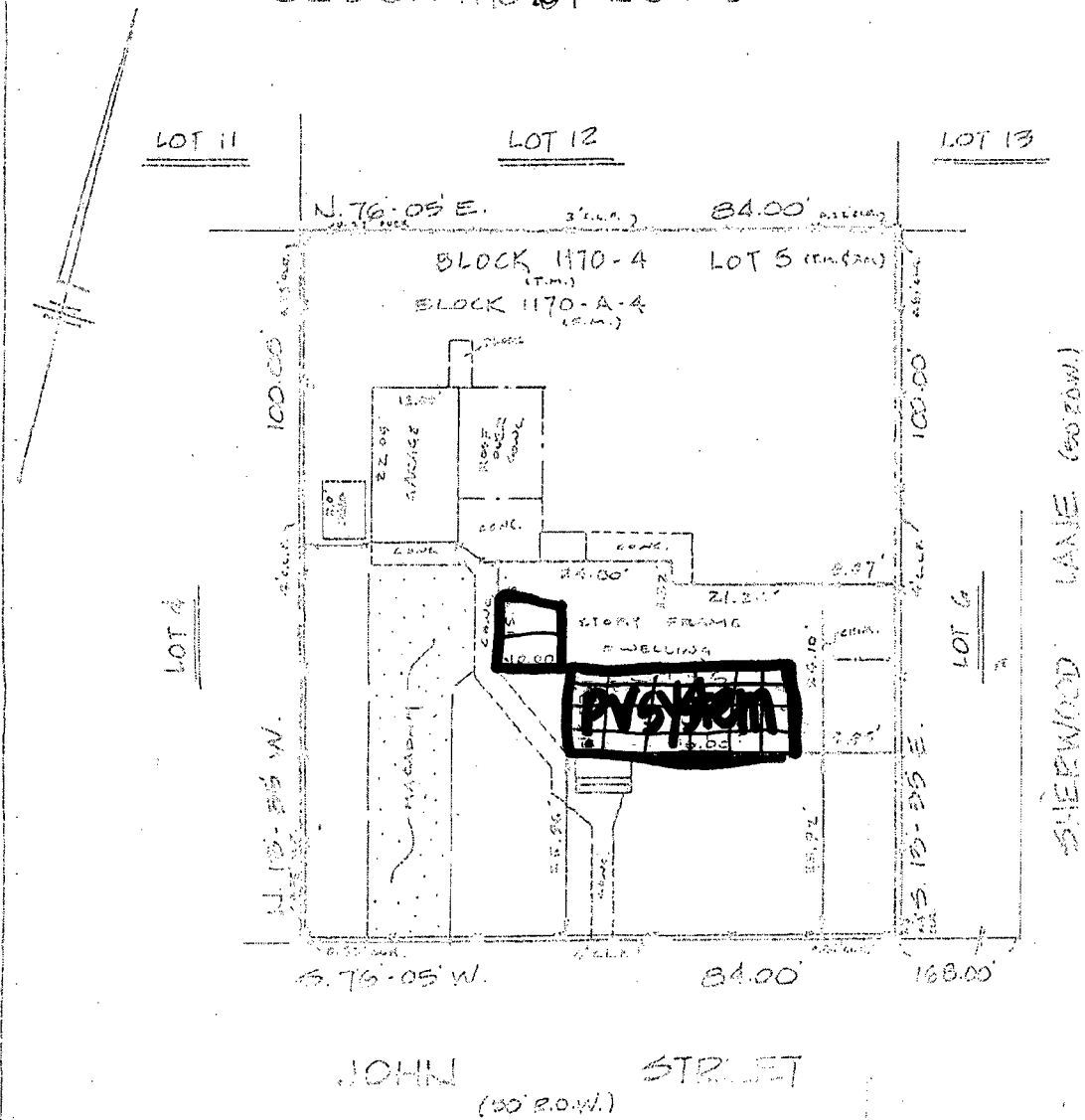
10/18/2010

Date

Michael P. Fowler
Michael P. Fowler, Township Planner

10/15/10
Date

PLAN OF SURVEY
 STEPHEN A. & LILIDA S. ZIMENOFF
 SITUATE IN
 BRICK TOWNSHIP - OCEAN COUNTY, NEW JERSEY
 BLOCK 1170.04 LOT 5

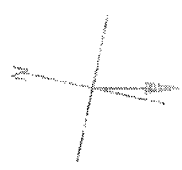
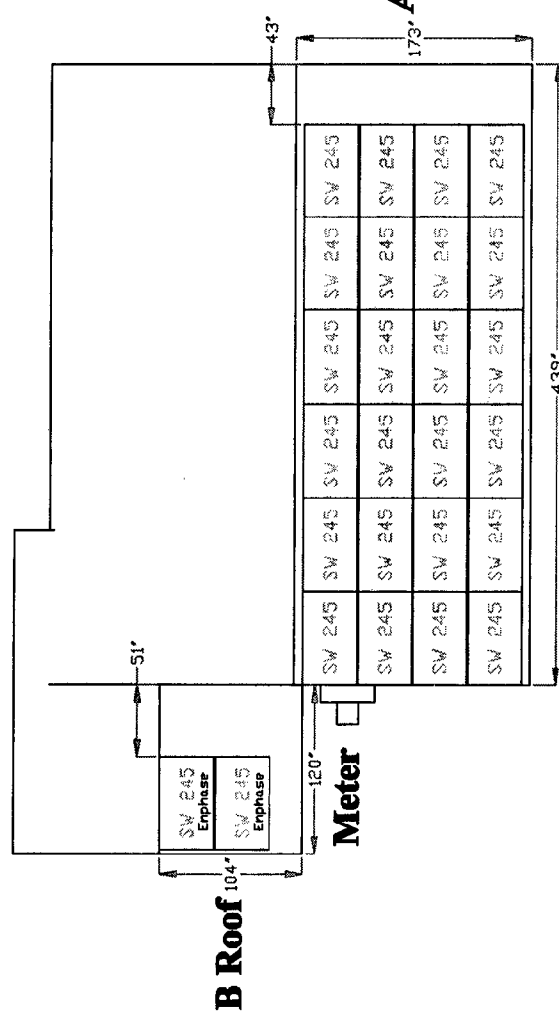
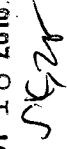
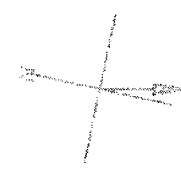


THIS CERTIFICATION IS MADE ONLY TO ABOVE NAMED PARTIES FOR PURCHASE AND/OR MORTGAGE OF HEREBY DELINEATED PROPERTY BY ABOVE NAMED PURCHASER. NO RESPONSIBILITY OR LIABILITY IS ASSUMED BY SURVEYOR FOR USE OF SURVEY FOR ANY OTHER PURPOSE INCLUDING, BUT NOT LIMITED TO, USE OF SURVEY FOR

APPROVED FOR ZONING ONLY
 SEAN KINNEVY, ZONING OFFICER

OCT 18 2010

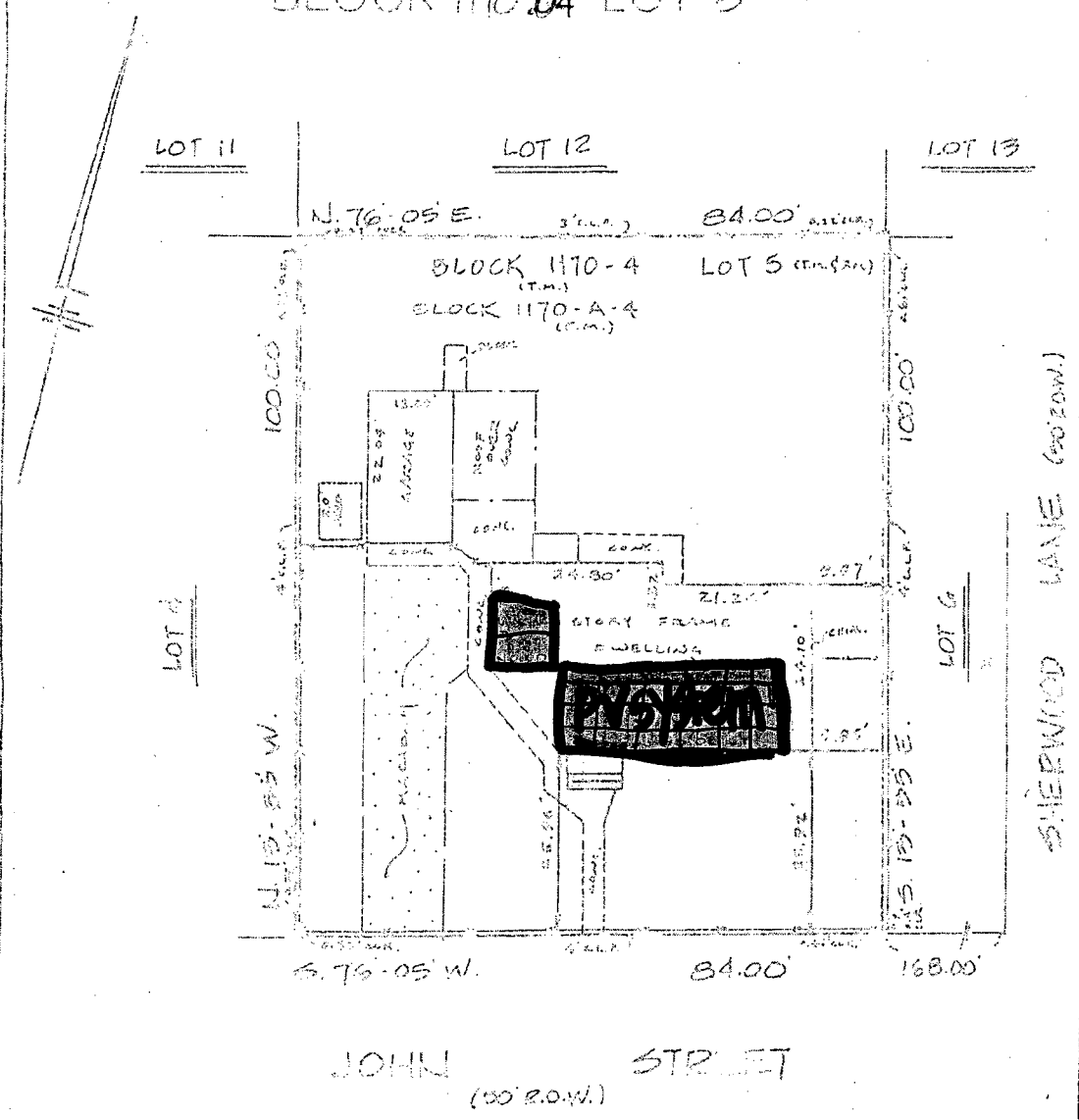
SK/28

A Orientation  168°			John Street I approve the solar array layout as shown on this drawing. Client's approval	APPROVED FOR ZONING ONLY SEAN KINNEVY, ZONING OFFICER OCT 18 2010 																											
B Roof Tilt 23°	B Orientation  168°	B Roof Tilt 18°	<table border="1"> <tr> <th colspan="2">Location</th><th>Contact</th></tr> <tr> <td colspan="2">Modules: 26 Modules Located on Front roofs</td><td>Name: Roe, Grant</td></tr> <tr> <td colspan="2">Inverter: Located next to service panel</td><td>Phone # 908 208 5711</td></tr> <tr> <td colspan="2">Batteries: N/A</td><td>Address: 136 John Street, Brick, NJ</td></tr> <tr> <td colspan="2">Lockable Disconnect: On inverter</td><td>Utility: JCPL</td></tr> <tr> <td colspan="2">Point of Connection: Circuit breakers in service panel</td><td>Acct. # 10 00 17 3146 1 6</td></tr> <tr> <td colspan="2"></td><td>Installer: Corbin Solar Solutions, LLC</td></tr> <tr> <td colspan="2"></td><td>Phone # 732 536 3004</td></tr> <tr> <td colspan="2"></td><td>Email: Rick@corbinsolar.com</td></tr> </table>		Location		Contact	Modules: 26 Modules Located on Front roofs		Name: Roe, Grant	Inverter: Located next to service panel		Phone # 908 208 5711	Batteries: N/A		Address: 136 John Street, Brick, NJ	Lockable Disconnect: On inverter		Utility: JCPL	Point of Connection: Circuit breakers in service panel		Acct. # 10 00 17 3146 1 6			Installer: Corbin Solar Solutions, LLC			Phone # 732 536 3004			Email: Rick@corbinsolar.com
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PLAN OF SURVEY

STEPHEN A. & LILIDA S. ZIMENOFF

SITUATE IN
BRICK TOWNSHIP - OCEAN COUNTY, NEW JERSEY
BLOCK 1170.04 LOT 5



THIS CERTIFICATION IS MADE ONLY TO ABOVE NAMED PARTIES FOR PURCHASE AND/OR MORTGAGE OF HEREIN DELINEATED PROPERTY BY ABOVE NAMED PURCHASER. NO RESPONSIBILITY OR LIABILITY IS ASSUMED BY SURVEYOR FOR USE OF SURVEY FOR ANY OTHER PURPOSE INCLUDING, BUT NOT LIMITED TO, USE OF SURVEY FOR

APPROVED FOR ZONING ONLY
SEAN KIRNEVY, ZONING OFFICER

OCT 18 2010

SK, 21

A
Orientation

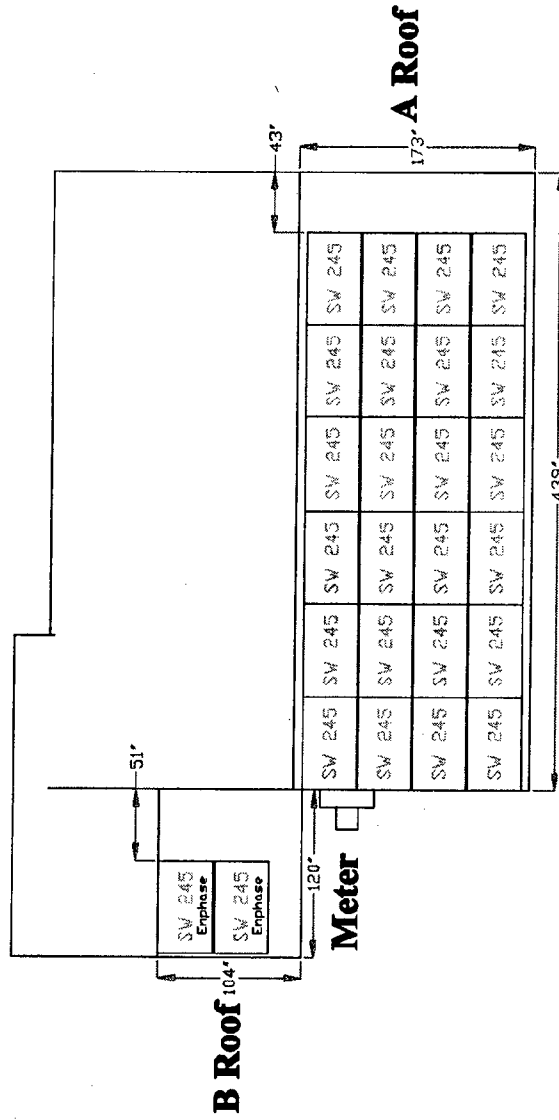
168°

A
Roof Tilt
23°

B
Orientation

168°

B
Roof Tilt
18°



John Street

**I approve the solar array layout
as shown on this drawing.**

Client's approval

**APPROVED FOR ZONING ONLY
SEAN KINNEVY, ZONING OFFICER**

OCT 18 2010

SKZ

Location		Contact
Modules: 26 Modules Located on Front roofs		Name: Roe, Grant
Inverter: Located next to service panel		Phone # 908 208 5711
Batteries: N/A		Address: 136 John Street, Brick, NJ
Lockable Disconnect: On inverter		Utility: JCPL
Point of Connection: Circuit breakers in service panel		Acct. # 10 00 17 3146 1 6
		Installer: Corbin Solar Solutions, LLC
		Phone # 732 536 3004
		Email: Rick@corbinsolar.com

RECEIVING CLERK
DATE RECD 10-18-10

ZONING PERMIT APPLICATION

PERMIT #
DATE ISSUED

BLOCK: 1170.04 LOT: 5 QUALIFIER: SITE ADDRESS: 136 John Street

IDENTIFICATION:

1. NAME OF OWNER IN FEE: Linda + Gary Roe
COMPLETE ADDRESS: 136 John Street
BRICK, NJ 08724
PHONE # [REDACTED] EMAIL: [REDACTED]

2. NAME OF APPLICANT: Corbin Solar Solutions, LLC
APPLICANT ADDRESS: 699 Tennent Road
Manalapan, NJ 07726
PHONE # 732 536 3004 EMAIL: rick@corbinsolar.com

3. RESPONSIBLE PERSON FOR WORK: Rick Sehein
PHONE # 732 536 3004 FAX # 732 536 0547

4. SIGNATURE OF APPLICANT: [Signature]

FEE SUMMARY:

FOR OFFICE USE ONLY

APPLICATION FEE: \$
OTHER: \$
TOTAL: \$

REQUIRED BY APPLICANT

RESIDENTIAL: X
COMMERCIAL: X
EXISTING USE: X
PROPOSED USE

BOARD APPROVAL: PB ZB
RESOLUTION #:
APPROVAL DATE:

PROJECT DESCRIPTION: (PLEASE CHECK APPLICABLE WORK & DESCRIBE)

*NEW BUILDING: *ADDITION *ALTERATION Solar *PORCH *DECK

POOL: ABOVE GROUND IN GROUND FENCE: HEIGHT TYPE

HEIGHT: (*APPLICABLE)

OTHER:

DESCRIPTION: Installation of a 6.37kw solar electric system

ZONING REVIEW:

DATE REVIEWED: DATE DENIED: DATE APPROVED: INTLS: (SEE BACK PAGE)



BUILDING SUBCODE TECHNICAL SECTION



A. IDENTIFICATION—APPLICANT: COMPLETE ALL APPLICABLE INFORMATION. WHEN CHANGING CONTRACTORS, NOTIFY THIS OFFICE. CALL UTILITY DIG NO: 1-800-272-1000.

Block 117-004 Lot 1 Qualification Code 1000

Work Site Location 699 Tennent Road

Owner in Fee: Corbin

Tel. (609) 536-3004 e-mail Solar Solutions, LLC

Address 699 Tennent Road Municipality Manalapan, NJ 07726

Contractor: Manalapan, NJ 07726 Tel. (609) 536-3004 e-mail Phone: (732) 536-3004

Address Manalapan, NJ 07726 e-mail Fax: (732) 536-8547

Contractor License No. or Builder Registration No. 18000000000000000000 Exp. Date 12/31/2010

Home Improvement Contractor Registration No. or Exemption Reason (if applicable): 18000000000000000000

Federal Emp. ID No. 18000000000000000000 FAX: (609) 536-3004

JOB SUMMARY (Office Use Only)

PLAN REVIEW	Date	Initial	INSPECTIONS	Dates (Month/Day)	Initial
			Type:	Failure	Failure
☐ No Plans Required			Footings		
☐ All			Footings/Bonding		
☐ Footings/Foundations			Foundation		
☐ Structural/Framework			Slab		
☐ Exterior			Frame		
☐ Interior			Truss Sys./Bracing		
Joint Plan Review Required:			Barrier-Free		
☐ Elec. ☐ Plumb. ☐ Fire ☐ Elevator			Insulation		
SUBCODE APPROVAL FOR PERMIT			Finishes -Base Layer		
Date:			Finishes -Final		
Approved by:			Energy		
SUBCODE APPROVAL FOR CERTIFICATE			Mechanical		
☐ CO ☐ CCO ☐ CA			TCO		
Date:			Other		
Approved by:			Barrier-Free		

B. BUILDING CHARACTERISTICS

Use Group Present 1 Proposed 1

No. of Stories 1 If Industrialized Building: State Approved 1 HUD 1

Height of Structure 1 sq. ft. 1

Area — Largest Floor 1 sq. ft. 1

New Bldg. Area/All Floors 1 sq. ft. 1

Volume of New Structure 1 cu. ft. 1

Max. Live Load 1

Max. Occupancy Load 1

Constr. Class Present 1 Proposed 1

Est. Cost of Bldg. Work:

1. New Bldg. \$ 114,400

2. Rehabilitation \$ 114,400

3. Total (1+2) \$ 228,800

U.C.C. F110 (rev. 12/07)
Internet version

C. CERTIFICATION IN LIEU OF OATH

I hereby certify that I am the (agent of) owner of record and am authorized to make this application.

Signature 11/23/10

D. TECHNICAL SITE DATA

DESCRIPTION OF WORK

Installation of poles and removal.

TYPE OF WORK:

- ☐ New Building
- ☐ Addition
- ☐ Rehabilitation
- ☐ Roofing
- ☐ Siding
- ☐ Fence
- ☐ Sign
- ☐ Pool
- ☐ Retaining Wall
- ☐ Asbestos Abatement Subchapter 8
- ☐ Lead Haz. Abatement NJAC 5:17
- ☐ Radon Remediation
- ☐ Other
- ☐ Demolition

FEE (Office Use Only)

Administrative Surcharge \$ 100.00
Minimum Fee \$ 100.00
State Permit Surcharge Fee \$ 100.00
TOTAL FEE \$ 300.00

Applicant: When submitting this form to your Local Construction Code Enforcement Office, please provide one original plus three photocopies.



Work Site Location

Tel. (____) _____ e-mail _____

Contractor: _____
Tel. (_____) _____
Manalapan, N.J. _____

1000

Home Improvement Contractor Registration No. or Exemption Reason (if applicable): _____

JOB SUMMARY (Office Use Only)

PLAN REVIEW	Date	Initial	INSPECTIONS

	Type:	Failure	Failure	Approval	Initial
☐ No Plans Required					
☐ All	Footings				
☐ Footings/Foundations	Footings Bonding				
☐ Structural/Framework	Foundation				
☐ Exterior	Slab				
☒ Interior	Frame				
☒ Joint Plan Review Required:	Truss Sys./Bracing				
☐ Elec. ☐ Plumb. ☐ Fire ☐ Elevator	Barrier-Free				
	Insulation				
	Finishes - Base Layer				
	Finishes - Final				
	Energy				
	Mechanical				
	TCO				
	Other				
	Final				
	Barrier-Free				

Use Group Present _____ Proposed _____

Constr. Class Present _____ Proposed _____

Height of Structure _____ ft. State Approved _____ HUD

Volume of New Structures		cu ft	
New Bldg. Material Pkgs.		sq. ft.	1. New Bldg. \$ _____

Max Occurrence | and

I hereby certify that I am the (agent of) owner of record and am authorized to make this application

Signature _____

DESCRIPTION OF WORK

DESCRIPTION OF WORK

TYPE OF WORK:

- | | | |
|--------------------------|---------------------------------|-------------------------------|
| ☐ | New Building | |
| ☐ | Addition | |
| ☐ | Rehabilitation | |
| ☐ | Roofing | |
| ☐ | Siding | |
| ☐ | Fence _____ | Height (exceed _____ Sq. Ft.) |
| ☐ | Sign _____ | Sq. Ft. |
| ☐ | Pool | |
| ☐ | Retaining Wall _____ | Sq. Ft. |
| ☐ | Asbestos Abatement Subchapter 8 | |
| ☐ | Lead Haz. Abatement NJAC 5:17 | |
| ☐ | Radon Remediation: } | |
| ☐ | Other _____ | |
| ☐ | Demolition | |

FEE (Office Use Only)

Administrative Surcharge :

Minimum Fee:

State Permit Surcharge Fee :

TOTAL FEE \$



ELECTRICAL SUBCODE TECHNICAL SECTION



A. IDENTIFICATION—APPLICANT: COMPLETE ALL APPLICABLE INFORMATION. WHEN CHANGING CONTRACTORS, NOTIFY THIS OFFICE. CALL UTILITY DIG NO. 1-800-272-1000.

Block _____ Lot _____ Qualification Code _____
Work Site Location _____

Owner in Fee: _____

Tel. () _____ e-mail _____

Address _____

Contractor: _____

Address _____

Exp. Date _____

Home Improvement Contractor Registration No. or Exemption Reason (if applicable): _____

Federal Emp. ID No. _____ FAX: () _____

B. ELECTRICAL CHARACTERISTICS

Use Group _____ Present _____ Proposed _____

Building Occupied as _____ [] Temporary [] Other _____

Est. Cost of Elec. Work \$ _____ Utility Co. _____

JOB SUMMARY (Office Use Only)

PLAN REVIEW

[] No Plans Required

[] Partial -Underslab Utilities Approved

Date: _____ Approved by: _____

[] Electric Plans Approved

Date: _____ Approved by: _____

Joint Plan Review Required:

[] Bldg. [] Plumb. [] Fire. [] Elev.

SUBCODE APPROVAL for PERMIT

Date: _____

SUBCODE APPROVAL for CERTIFICATE

[] CO [] CCO [] CA

Date: _____

Approved by: _____

C. CERTIFICATION IN LIEU OF OATH

I hereby certify that I am the (agent of) owner of record and am authorized to make this application and perform the work listed on this application.

[] Licensed Elec. Contractor [] Certifd Landscape Irrigation Contr [] Exempt Applicant

D. TECHNICAL SITE DATA

DESCRIPTION OF WORK

Handwritten description of work: 1. 10' x 10' x 10' concrete pad for pool pump. 2. 10' x 10' x 10' concrete pad for pool filter. 3. 10' x 10' x 10' concrete pad for pool heater. 4. 10' x 10' x 10' concrete pad for pool lights. 5. 10' x 10' x 10' concrete pad for pool controls. 6. 10' x 10' x 10' concrete pad for pool pump house. 7. 10' x 10' x 10' concrete pad for pool filter house. 8. 10' x 10' x 10' concrete pad for pool heater house. 9. 10' x 10' x 10' concrete pad for pool lights house. 10. 10' x 10' x 10' concrete pad for pool controls house. 11. 10' x 10' x 10' concrete pad for pool pump house. 12. 10' x 10' x 10' concrete pad for pool filter house. 13. 10' x 10' x 10' concrete pad for pool heater house. 14. 10' x 10' x 10' concrete pad for pool lights house. 15. 10' x 10' x 10' concrete pad for pool controls house.

Date Received _____
Control # _____
Date Issued _____
Permit # _____

QTY. SIZE ITEMS FEE (Office Use Only)

Lighting Fixtures

Receptacles

Switches

Detectors

Light Poles

Motors—Fract. HP

Emergency & Exit Lights

Communications Points

Alarm Devices/F.A.C. Panel

TOTAL NUMBERS

Pool Permitwith UW Lights

Storable Pool/Spa/Hot Tub

KW Elec. Range/Receptacle

KW Over/Surface Unit

KW Elec. Water Heater

KW Elec. Dryer/Receptacle

KW Dishwasher

HP Garbage Disposal

KW Central A/C Unit

HP/KW Space Heater/Air Handler

KW Baseboard Heat

HP Motors 1/+ HP

KW Transformer/Generator

AMP Service

AMP Subpanels

AMP Motor Control Center

KW Elec. Sign/Outline Light

Administrative Surcharge \$ _____

Minimum Fee \$ _____

State Permit Surcharge Fee \$ _____

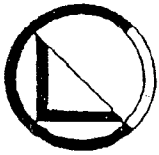
TOTAL FEE \$ _____

Corbin Solar Solutions, LLC

CHECK

5261

DATE		DESCRIPTION	AMOUNT	DEDUCTION	NET AMOUNT
11/16/10	ROE		\$382.00	\$0.00	\$382.00
11/16/10	5261	Brick Township	\$382.00	\$0.00	\$382.00
		TOTALS			



CIRANGLE ARCHITECTS

14 PLAZA NINE
MANALAPAN, NJ 07726
732-303-7822 PHONE
732-303-7833 FAX

September 24 ,2010

Brick Township Municipal Building
Building Department
401 Chambersbridge Road
Brick, NJ 08723

Attn: Mr. Michael Vecchio
Subcode Official

TOWNSHIP OF BRICK
RELEASED FOR PERMIT INITIAL KA DATE 10/22/10
Building Subcode _____
Fire Subcode _____
Electrical Subcode _____
Plan Reviewer _____
Plans Released _____
Construction Official _____

Re: Solar Panel/Support Rack Installation
Roe Residence
136 John Street
Brick, NJ 08724
CA Project No. 1001-86

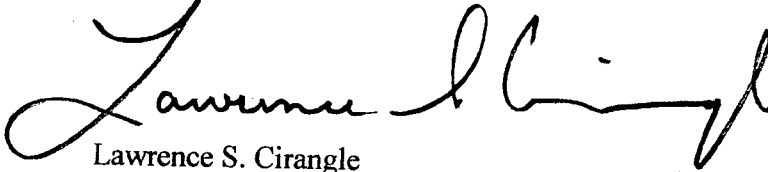
Dear Mr. Vecchio,

I am writing to address and certify the following items regarding the proposed installation of 26 roof mounted solar panels as manufactured by Solarworld: Photovoltaic Module, Sunmodule No. SW 245 mono (48.5 lbs/panel x 26 = 1,261 lbs total), and support racks (280 lbs total) as manufactured by Unirac: Solarmount. The system shall be located over 2 roof areas of approximately 440 sq ft (24 panels) and 37 sq ft (2 panels) for a total roof area of 477 sq ft. The contractor shall install the panels and support racks as per the code compliant planning and assembly Installation Manual No.227 as provided by Unirac.

1. The existing building is a 1 story wood framed structure with 4:12 and 5:12 pitch roofs. The roof rafter assembly is 2"x 6" Douglas Fir wood @ 16" o.c., plywood sheathed with asphalt shingles. This roof rafter assembly can adequately support the proposed panel/rack installation using 5/16" dia. x 4" long stainless steel lag bolts @ 48" oc under IBC 2006 for materials, loads, and stresses: live load conditions.
2. Support rack anchorage will comply with wind loads of 115mph(3 second gust) as required by the 2006 IBC, New Jersey edition, Chapter16 and Appendix H105.2 and H105.3.
3. Photovoltaic Modules shall resist wind pressure of 24 lbs per square foot based on 115 mph wind speed and exposure 'C'.

Please feel free to contact me if you have any questions regarding these items. For your reference, attached please find Solarworld Photovoltaic Module Specifications and an Engineering Certification for Unirac's Solarmount Universal PV Module Mounting System.

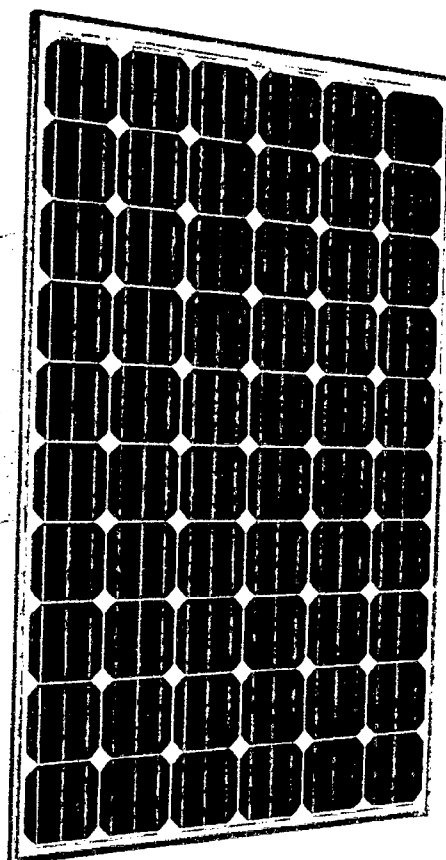
Thank you,

A handwritten signature in black ink, appearing to read "Lawrence S. Cirangle". The signature is fluid and cursive, with the first name being the most prominent.

Lawrence S. Cirangle
Registered Architect
NJ License No. 10677

cc: A. Corbin (Corbin Electric)





Length 65.94 in (1675 mm)
 Width 39.41 in (1001 mm)
 Height 1.34 in (34 mm)
 Weight 48.5 lbs (22 kg)
 Frame Aluminum

Sunmodule⁺

SW 245 MONO

World-class quality

SolarWorld products are manufactured in state-of-the-art factories according to strict German and US quality, labor and environmental standards.

Award-winning products

SolarWorld modules were ranked number one in two consecutive tests carried out by the Photon trade magazine in 2008 and 2009 with up to 12% more yield.

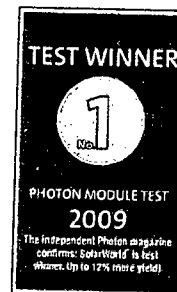
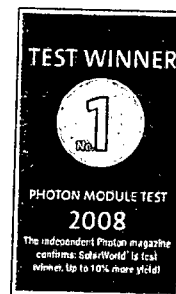
SolarWorld Plus-Sorting

Plus-Sorting guarantees the highest efficiency of the installation. SolarWorld only delivers modules that have greater than or equal to the nameplate rated power.

25-year Linear Performance Guarantee*

SolarWorld guarantees, over 25 years, that the modules' performance will not decrease by more than 0.7% per year – a distinct added value compared to the two-tiered guarantees usual in the industry.

*according to the SolarWorld service certificate valid at the time of purchase
www.solarworld-global.com/service-certificate



SOLARWORLD

We turn sunlight into power.

www.solarworld-usa.com

Sunmodule⁺

SW 245 MONO

PERFORMANCE UNDER STANDARD TEST CONDITIONS (STC*)

Maximum power	P_{max}	SW 245
Open circuit voltage	V_{oc}	245 Wp
Maximum power point voltage	V_{mpp}	37.7 V
Short-circuit current	I_{sc}	30.8 V
Maximum power point current	I_{mpp}	8.25 A
		7.96 A

*STC: 1000W/m², 25°C, AM 1.5

PERFORMANCE AT 800 W/ M², NOCT, AM 1.5

Maximum power	P_{max}	SW 245
Open circuit voltage	V_{oc}	179 Wp
Maximum power point voltage	V_{mpp}	34.4 V
Short-circuit current	I_{sc}	28.1 V
Maximum power point current	I_{mpp}	6.65 A
		6.37 A

Minor reduction in efficiency under partial load conditions at 25°C: at 220 W/m², 95% (+/-3%) of the STC efficiency (1000 W/m²) is achieved.

COMPONENT MATERIALS

Cells per module	60
Cell type	Monocrystalline Silicon
Cell dimensions	156 mm x 156 mm
Front	tempered glass (EN12150)

SYSTEM INTEGRATION PARAMETERS

Maximum system voltage SC II	1000 V
Maximum system voltage USA NEC	600 V
Maximum reverse current	16 A
Increased snowload acc. to IEC 61215	5.4 kN/m ²

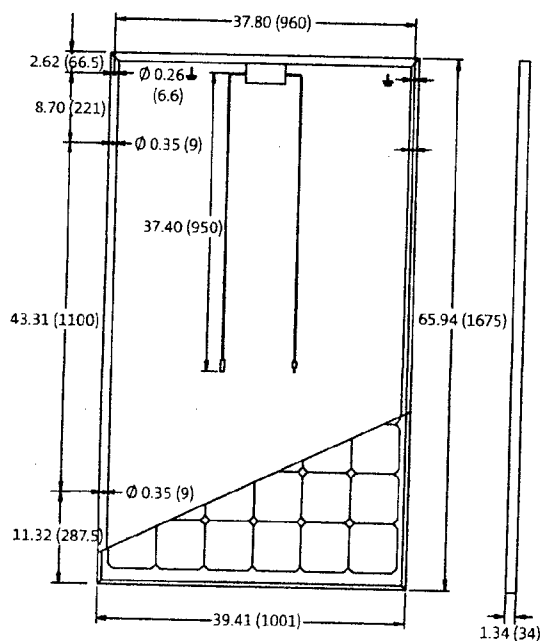
THERMAL CHARACTERISTICS

NOCT	47 °C
TC I_{sc}	0.042 %/°C
TC V_{oc}	-0.33 %/°C
TC P_{mpp}	-0.45 %/°C

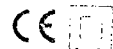
ADDITIONAL DATA

PTC rating	2196 W
Junction box	IP65
Connector	MC4
Module efficiency	14.6 %
SolarWorld Plus-Sorting*	$P_{Flash} \geq P_{max}$
Power tolerance*	+/- 3 %

*Only modules with flash-tested power $\geq P_{max}$ are delivered.
Linear warranty guarantees Year 1 module output to $\geq 97\%$ of P_{max}



Qualified IEC 61215
Safety tested IEC 61730
Periodic inspection



SolarWorld AG reserves the right to make specification changes without notice.
This data sheet complies with the requirements of EN 50380.
Sunmodule panels are manufactured in ISO 9001:2000 certified facilities

SOLARMOUNT™

Code-Compliant Installation Manual 227.2

U.S. Des. Patent No. D496,248S, D496,249S. Other patents pending.

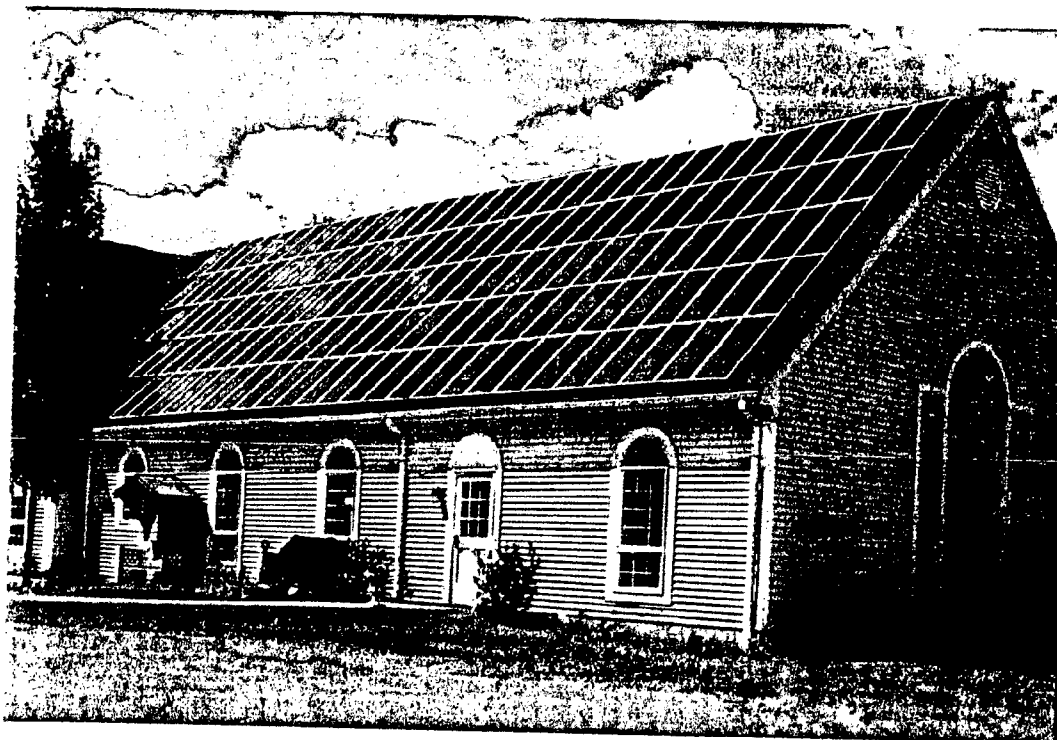


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[3.3.] Installing SolarMount with bottom mounting clips	21
[3.4.] Installing SolarMount with grounding clips and lugs	25

 **UNIRAC®**
Bright Thinking in Solar

Unirac welcomes input concerning the accuracy and user friendliness of this publication. Please write to publications@unirac.com.

Unirac Code-Compliant Installation Manual

Pub 090515-1cc
May 2009

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Ascent Consulting Engineering
24GA28112100
High Mountain Road
Ringwood, NJ 07456
Tel. No. 973-557-6080
Fax No. 973-835-5924
E-mail: jamlight@bellatlantic.net

July 5, 2008

Unirac, Inc.
1411 Broadway Blvd. NE
Albuquerque, NM 87102

To: Building Department or Others:

RE: Engineer's Notice of Evaluation for UniRac SolarMount™
Universal PV Module Mounting System

Dear Sir:

I have reviewed Unirac SolarMount™ "Code-Compliant Installation Manual 227", copyright February 2008 and certify that the information and results are accurate. To determine the design level forces, the appropriate wind speed shall be determined as prescribed by local jurisdiction requirements and applied in accordance to the NJ Uniform Construction Code. The UCC requires that wind loading be determined based upon ASCE 7-05 and Unirac's Manual 227 utilizes ASCE 7-05 for which Unirac Table 2 is based upon, and that which is dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind loading pressures imposed onto the Unirac SolarMount™ rails supporting solar panels. The SolarMount™ railing and anchorage requirements for the installation are properly represented in the Installation Manual 227.

For other conditions, the determination of wind pressures should be determined by the aforementioned International Building Code – 2006 and ASCE 7 procedures. The International Building Code requires that wind loading be determined based upon ASCE 7-05 Simplified Method 1 or ASCE 7-05 using Method 2, that which is dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind loading pressures imposed onto the Unirac SolarMount™ rails supporting solar panels.

The design verification is based on:

- I. ASCE7-05 – ASCE Standard
- II. "Steel Construction Manual," 13th Ed., American Institute of Steel Construction, Chicago, IL, 2005.
- III. "Aluminum Design Manual", The Aluminum Association, Washington D.C., 2005.
- IV. Mechanical Properties and Static Load Testing of Unirac extruded rails and related components obtained from Dr. Walter Gerstle, PE, Department of Civil Engineering, University of New Mexico, Albuquerque, NM

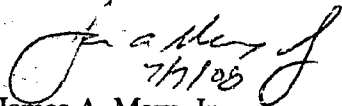
Use:

Unirac SolarMount™ is evaluated for use in locations where wind pressure requirements do not exceed 50 psf or snow load conditions do not exceed 45 psf ground snow loads. For loading in excess of either of the above stated conditions, Unirac, Inc. should be contacted for suitability of installation.

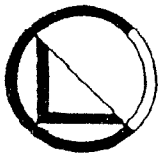
By this letter, I certify that the Unirac SolarMount™ assembly, when installed in accordance with the Installation Manual 227 will meet the requirements of the building codes adopted by New Jersey. Others should evaluate the structure to which the Unirac SolarMount™ system is to be connected on a case-by-case basis, per Part I – Installer's Responsibilities of the Installation Manual, to ensure its adequacy to accept attachments and to support all applied loadings per the building code.

Please call me if you have any questions or concerns.

Sincerely,



James A. Marx, Jr.
Professional Engineer
NJ License Number GE 25179



CIRANGLE ARCHITECTS

14 PLAZA NINE
MANALAPAN, NJ 07726
732-303-7822 PHONE
732-303-7833 FAX

September 24, 2010

Brick Township Municipal Building
Building Department
401 Chambersbridge Road
Brick, NJ 08723

Attn: Mr. Michael Vecchio
Subcode Official

TOWNSHIP OF BRICK
RELEASED FOR PERMIT INITIAL KA DATE 10/22/10
Building Subcode _____
Fire Subcode _____
Electrical Subcode _____
Plan Reviewer _____
Plans Released _____
Construction Official _____

Re: Solar Panel/Support Rack Installation
Roe Residence
136 John Street
Brick, NJ 08724
CA Project No. 1001-86

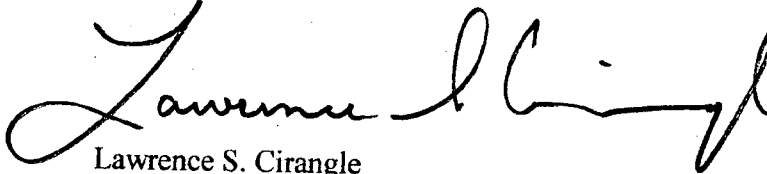
Dear Mr. Vecchio,

I am writing to address and certify the following items regarding the proposed installation of 26 roof mounted solar panels as manufactured by Solarworld: Photovoltaic Module, Sunmodule No. SW 245 mono (48.5 lbs/panel x 26 = 1,261 lbs total), and support racks (280 lbs total) as manufactured by Unirac: Solarmount. The system shall be located over 2 roof areas of approximately 440 sq ft (24 panels) and 37 sq ft (2 panels) for a total roof area of 477 sq ft. The contractor shall install the panels and support racks as per the code compliant planning and assembly Installation Manual No.227 as provided by Unirac.

1. The existing building is a 1 story wood framed structure with 4:12 and 5:12 pitch roofs. The roof rafter assembly is 2"x 6" Douglas Fir wood @ 16" o.c., plywood sheathed with asphalt shingles. This roof rafter assembly can adequately support the proposed panel/rack installation using 5/16" dia. x 4" long stainless steel lag bolts @ 48" oc under IBC 2006 for materials, loads, and stresses: live load conditions.
2. Support rack anchorage will comply with wind loads of 115mph(3 second gust) as required by the 2006 IBC, New Jersey edition, Chapter16 and Appendix H105.2 and H105.3.
3. Photovoltaic Modules shall resist wind pressure of 24 lbs per square foot based on 115 mph wind speed and exposure 'C'.

Please feel free to contact me if you have any questions regarding these items. For your reference, attached please find Solarworld Photovoltaic Module Specifications and an Engineering Certification for Unirac's Solarmount Universal PV Module Mounting System.

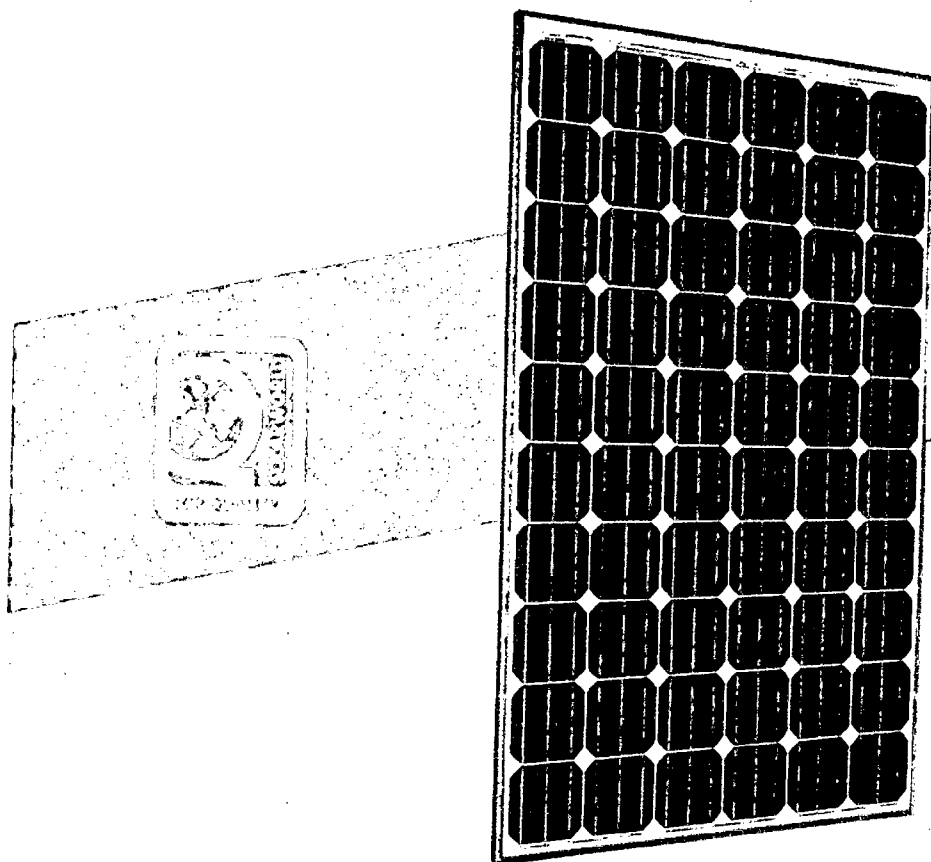
Thank you,

A handwritten signature in black ink, appearing to read "Lawrence S. Cirangle". The signature is fluid and cursive, with the first name being the most prominent.

Lawrence S. Cirangle
Registered Architect
NJ License No. 10677

cc: A. Corbin (Corbin Electric)





Length 65.94 in (1675 mm)
 Width 39.41 in (1001 mm)
 Height 1.34 in (34 mm)
 Weight 48.5 lbs (22 kg)
 Frame Aluminum

Sunmodule⁺

SW 245 MONO

World-class quality

SolarWorld products are manufactured in state-of-the-art factories according to strict German and US quality, labor and environmental standards.

Award-winning products

SolarWorld modules were ranked number one in two consecutive tests carried out by the Photon trade magazine in 2008 and 2009 with up to 12% more yield.

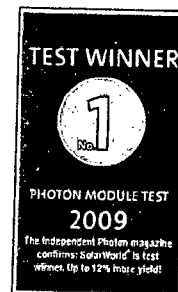
SolarWorld Plus-Sorting

Plus-Sorting guarantees the highest efficiency of the installation. SolarWorld only delivers modules that have greater than or equal to the nameplate rated power.

25-year Linear Performance Guarantee*

SolarWorld guarantees, over 25 years, that the modules' performance will not decrease by more than 0.7% per year – a distinct added value compared to the two-tiered guarantees usual in the industry.

*according to the SolarWorld service certificate valid at the time of purchase
www.solarworld-global.com/service-certificate



SOLARWORLD



We turn sunlight into power.

www.solarworld-usa.com

Sunmodule⁺

SW 245 MONO

PERFORMANCE UNDER STANDARD TEST CONDITIONS (STC*)

Maximum power	P_{max}	SW 245
Open circuit voltage	V_{oc}	245 Wp
Maximum power point voltage	V_{mpp}	37.7 V
Short-circuit current	I_{sc}	30.8 V
Maximum power point current	I_{mpp}	8.25 A
		7.96 A

*STC: 1000W/m², 25°C, AM 1.5

PERFORMANCE AT 800 W/ M², NOCT, AM 1.5

Maximum power	P_{max}	SW 245
Open circuit voltage	V_{oc}	179 Wp
Maximum power point voltage	V_{mpp}	34.4 V
Short-circuit current	I_{sc}	28.1 V
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		6.37 A

Minor reduction in efficiency under partial load conditions at 25°C: at 220 W/m², 95% (+/- 3%) of the STC efficiency (1000 W/m²) is achieved.

COMPONENT MATERIALS

Cells per module	60
Cell type	Monocrystalline Silicon
Cell dimensions	156 mm x 156 mm
Front	tempered glass (EN12150)

SYSTEM INTEGRATION PARAMETERS

Maximum system voltage SC II	1000 V
Maximum system voltage USA NEC	600 V
Maximum reverse current	16 A
Increased snowload acc. to IEC 61215	5.4 kN/m ²

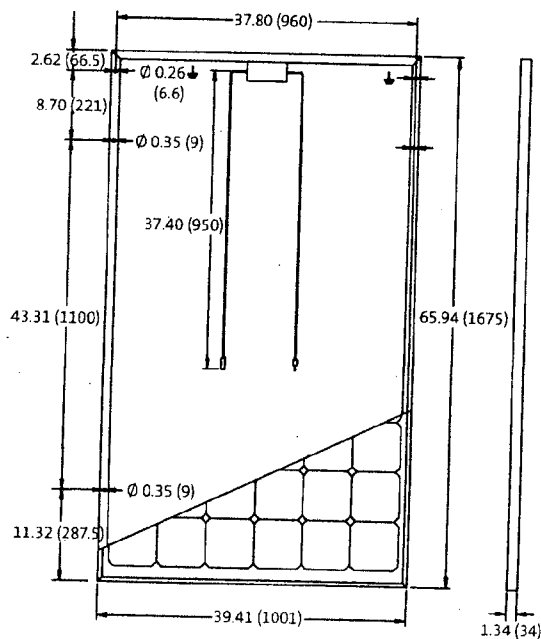
THERMAL CHARACTERISTICS

NOCT	47 °C
TC I_{sc}	0.042 %/°C
TC V_{oc}	-0.33 %/°C
TC P_{mpp}	-0.45 %/°C

ADDITIONAL DATA

PTC rating	219.6 W
Junction box	IP65
Connector	MC4
Module efficiency	14.6 %
SolarWorld Plus-Sorting*	$P_{flash} \geq P_{max}$
Power tolerance*	+/- 3 %

*Only modules with flash-tested power $\geq P_{max}$ are delivered.
Linear warranty guarantees Year 1 module output to $\geq 97\%$ of P_{max}



• Qualified IFC 61215
• Safety tested IEC 61730
• Periodic inspection



CORROSIVE GAS/HELI RESISTANT



SolarWorld AG reserves the right to make specification changes without notice.
This data sheet complies with the requirements of EN 50380.
Sunmodule panels are manufactured in ISO 9001:2000 certified facilities

SOLARMOUNT™

Code-Compliant Installation Manual 227.2

U.S. Des. Patent No. D496,248S, D496,249S. Other patents pending.



Unirac Code-Compliant Installation Manual

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[3.4.] Installing SolarMount with grounding clips and lugs	25



Unirac welcomes input concerning the accuracy and user-friendliness of this publication. Please write to publications@unirac.com.

Pub 090515-1cc
May 2009

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Ascent Consulting Engineering
24GA28112100
High Mountain Road
Ringwood, NJ 07456
Tel. No. 973-557-6080
Fax No. 973-835-5924
E-mail: jamlight@bellatlantic.net

July 5, 2008

Unirac, Inc.
1411 Broadway Blvd. NE
Albuquerque, NM 87102

To: Building Department or Others:

RE: Engineer's Notice of Evaluation for UniRac SolarMount™
Universal PV Module Mounting System

Dear Sir:

I have reviewed Unirac SolarMount™ "Code-Compliant Installation Manual 227", copyright February 2008 and certify that the information and results are accurate. To determine the design level forces, the appropriate wind speed shall be determined as prescribed by local jurisdiction requirements and applied in accordance to the NJ Uniform Construction Code. The UCC requires that wind loading be determined based upon ASCE 7-05 and Unirac's Manual 227 utilizes ASCE 7-05 for which Unirac Table 2 is based upon, and that which is dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind loading pressures imposed onto the Unirac SolarMount™ rails supporting solar panels. The SolarMount™ railing and anchorage requirements for the installation are properly represented in the Installation Manual 227.

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The design verification is based on:

- I. ASCE7-05 – ASCE Standard
- II. "Steel Construction Manual," 13th Ed., American Institute of Steel Construction, Chicago, IL, 2005.
- III. "Aluminum Design Manual", The Aluminum Association, Washington D.C., 2005.
- IV. Mechanical Properties and Static Load Testing of Unirac extruded rails and related components obtained from Dr. Walter Gerstle, PE, Department of Civil Engineering, University of New Mexico, Albuquerque, NM

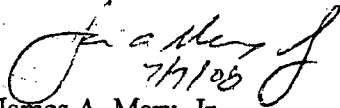
Use:

Unirac SolarMount™ is evaluated for use in locations where wind pressure requirements do not exceed 50 psf or snow load conditions do not exceed 45 psf ground snow loads. For loading in excess of either of the above stated conditions, Unirac, Inc. should be contacted for suitability of installation.

By this letter, I certify that the Unirac SolarMount™ assembly, when installed in accordance with the Installation Manual 227 will meet the requirements of the building codes adopted by New Jersey. Others should evaluate the structure to which the Unirac SolarMount™ system is to be connected on a case-by-case basis, per Part I – Installer's Responsibilities of the Installation Manual, to ensure its adequacy to accept attachments and to support all applied loadings per the building code.

Please call me if you have any questions or concerns.

Sincerely,



James A. Marx, Jr.
Professional Engineer
NJ License Number GE 25179

APPLICATION FOR CERTIFICATION OF RENEWABLE ENERGY SYSTEM(S)

Pursuant to P.L. 2008, c.90

County: Ocean Municipality: Briar

Section 1

Owners Name: Gina R. R. Email Address: GROVEY@RCL.COM
 Property Address: 136 Jourd St Phone # 908-203-5711 Fax #
 Block 14 Lot 5
1170.04

Section 2

Installer's Name: Corbin Solar Solutions, LLC Email Address: Rick@CorbinSolar.com
 Property Address: 699 Tennent Rd., Manalapan, NJ 07726 Phone # 732-536-3004 Fax # 732-536-8547

Section 3

We, the owner and installer, respectively, of a renewable energy system installed, or to be installed, at the above property, hereby certify as follows:

1. A renewable energy system meeting the requirements set forth in P.L. 2008, c.90 and complying with all applicable subcodes of the State Uniform Construction Code, all applicable testing standards, and all manufacturers' instructions, has been installed, or shall be installed, in accordance with all such subcodes, standards and instructions, at a structure located at the above property.
2. The said renewable energy system produces, or when installed shall produce, renewable energy onsite sufficient to provide all or a portion of the electrical, heating, cooling, or general energy needs of that structure.
3. The source of the renewable energy is designed to be as follows (at least one line must be checked):
 - (a) If electrical, the renewable energy system at the above location is designed to produce energy from the following source:
 - ☒ Solar technologies (other than photo-voltaic)
 - ☐ Photo-voltaic technologies
 - ☐ Wind energy
 - ☐ Fuel cells
 - ☐ Geothermal technologies
 - ☐ Wave or tidal action
 - ☐ Methane gas from landfills
 - ☐ Resource recovery facility (DEP determination attached)
 - ☐ Hydropower facility (DEP determination attached)
 - ☐ Biomass facility involving biomass cultivated and harvested in a sustainable manner (DEP determination attached)
 - (b) If non-electrical, the renewable energy system at the above location is designed to produce energy from the following source:
 - ☐ Solar thermal technologies
 - ☐ Geothermal technologies
4. If the renewable energy system produces energy from a resource recovery, hydropower or biomass facility, we have attached to this application proof of a determination by the Commissioner of Environmental Protection that the facility meets the highest environmental standards and minimizes any impacts to the environment and local communities.
5. We have attached to this application a list identifying all applicable testing standards and manufacturer's instructions governing the design or installation of the renewable energy system and shall provide copies of any such standards and/or instructions to the enforcing agency if so required. We understand that any such documentation, if required, shall be deemed to be supplemental to this application, and that the application shall not be deemed to be complete unless and until they are submitted to the enforcing agency.
6. The (☐ actual) / (☐ estimated) cost of the renewable energy system is \$ _____

Section 4

Date: 8/22/10

Date: _____

To the Tax Assessor:

I hereby certify this application has been:

- ☐ Approved
☐ Disapproved

Date: _____

Property owner
 Installer, or authorized representative

Construction Official

I have reviewed the application/certification and ☐ accept / ☐ reject this claim for exemption.

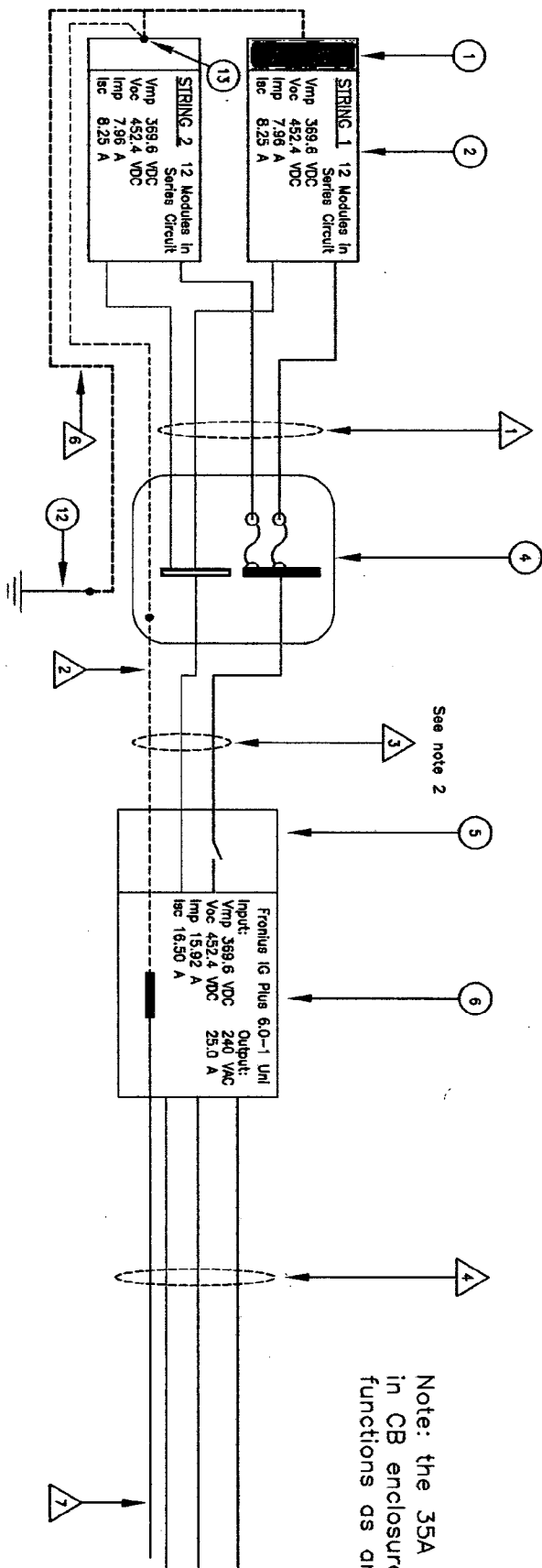
Date: _____

Assessor

EQUIPMENT SCHEDULE			
Tag	Description	Part Number	Notes
1	Solar PV Modules	SW245 mono	SolarWorld Sunmodule solar panels
2	PV Array		
3	N/A		
4	Combiner Box		Fuses: 15A, 600VDC
5	DC Disc. (in inverter)		40 Amp
6	Inverter		Fronius IG Plus 6.0-1 Uni
7	PV Array Gnd Rod		2008 NEC 690.47
12	EGC/GEC conn. pt.		EGC and GEC bonded to array rails
13			
14	N/A		

CONDUCTOR AND CONDUIT SCHEDULE					
Tag	Description	AWG	# Conduct.	Conduit Type	Size
1	USE-2 wire w/MC conn.	12		N/A	N/A
2	Equip. Grounding Cond. (DC)	10		N/A	N/A
3	THHN/THWN-2	10	5 (2)	EMT	3/4"
4	THHN/THWN-2	8	3	EMT	3/4"
5					
6	PV Array Gnd. Elec. Cond. (1)	8		N/A	N/A
7	Equip. Grounding Cond. (AC)	8		N/A	N/A

- Notes:
1. G.E.C. is continuous wire per 250.64(C).
 2. The combiner box output (2 DC conductors) will run through 3/4" PVC conduit for a short distance to a junction box, where it will be combined with the output of the microinverters (3 AC conductors) (see site layout drawing). Leaving the junction box all 5 conductors will be carried in the same 3/4" EMT conduit so the wire and conduit are sized for 5 conductors.



Note: the 35A circuit breaker in CB enclosure in drawing #3 functions as an AC disconnect

To enclosure in drawing #3

Standard Electrical Diagram for Multi-Inverter, Single-Phase PV Systems	
System Size: 6.37kW	# of Modules: 26
Designer: Roy Kimber	Date: Sept. 22, 2010
Checked by: Rick Sehn	Drawing 1 of 3

Site Name: Grant Roe	Site Address: 136 John St. Brick, NJ 08742
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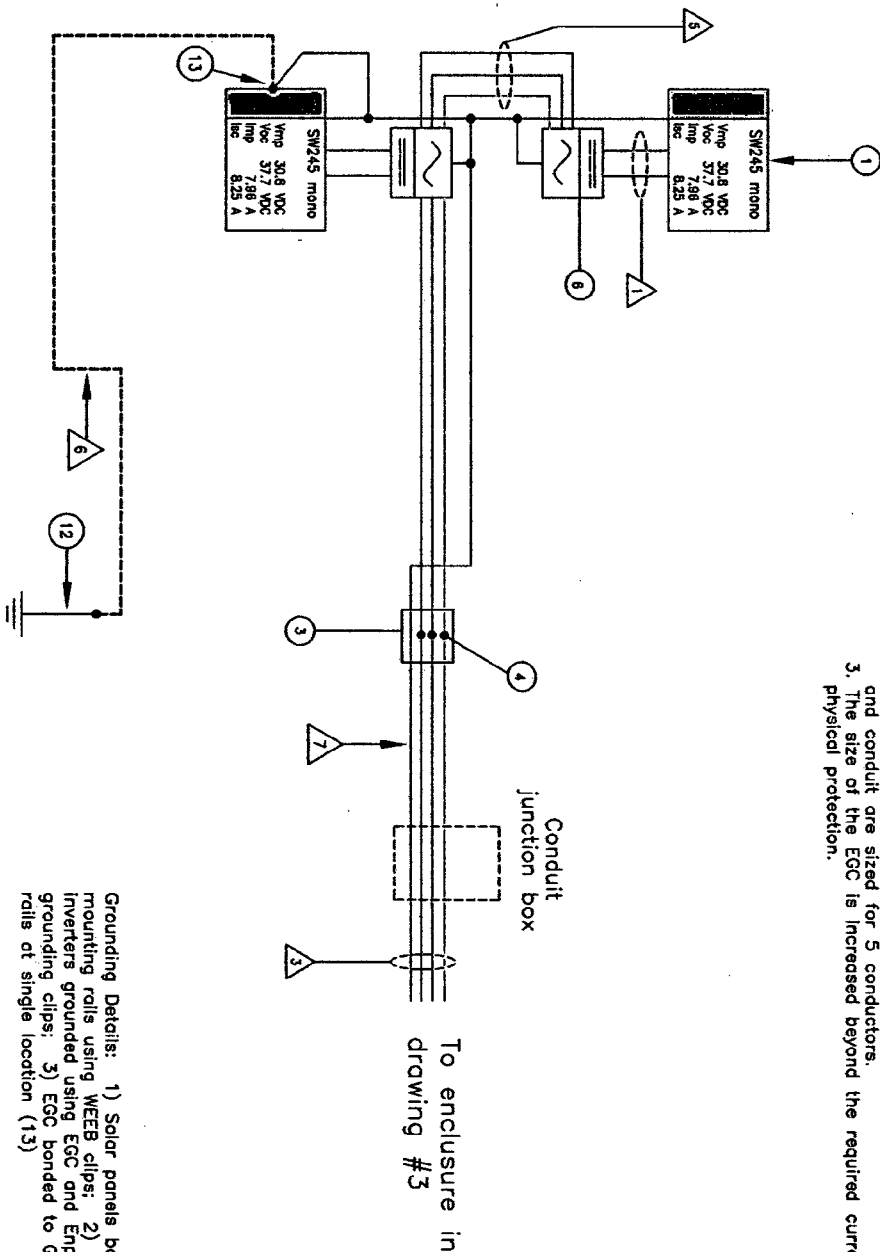
Contractor: Corbin Solar Solutions, LLC 699 Tennant Rd. Monroeville, NJ 07726 HIC #13NH04924700	Installing Electrician: Corbin Electrical Services, Inc. 699 Tennant Rd. Monroeville, NJ 07726 License #6419
--	---

----- DC Ground
===== AC Ground
===== Grounding Electrode
===== Conductors (AC or DC)

EQUIPMENT SCHEDULE		
Tag	Description	Part Number
1	Solar PV Modules	SW245 mono
2	Junction box	NEMA 3R, attached to end of Emphase branch circuit
3	Switch	2-pole disconnect
4	Inverter	Emphase M190-72-240-S12/3
5	PV Array Gnd Rod	2008 NEC 690.47
6	EGC/GEC conn. pt.	EGC and GEC bonded to array rolls

CONDUCTOR AND CONDUIT SCHEDULE				
Tag	Description	AWG	Conduit	2008 NEC References/Calculations
1	USE-2 wire w/MC conn.	12	# Conduct.	
3	THHN/THWN-2	14	3 (2)	690.8(A)(1) 10.31A (B)(1) 12.89A
5	Emphase Branch Wire			
6	PV Array Gnd. Elec. Cond. (1)	8		
7	Equip. Grounding Cond. (AC)	10 (3)		

- Notes:
1. G.E.C. is continuous wire per 250.64(C).
 2. The Emphase junction box output (3 AC conductors) will run through $\frac{1}{2}$ " PVC conduit for a short distance to an additional junction box, where it will be combined with the output of the combiner box (2 DC conductors) (see site layout drawing). Leaving this junction box all 5 conductors will be carried in the same $\frac{1}{2}$ " EMT conduit, so the wire and conduit are sized for 5 conductors.
 3. The size of the EGC is increased beyond the required current carrying capability to provide additional sturdiness and physical protection.



Grounding Details: 1) Solar panels bonded to mounting rails using WEEB clips; 2) Emphase inverters grounded using EGC and Emphase grounding clips; 3) EGC bonded to GEC and rails at single location (13)

Standard Electrical Diagram for Multi-Inverter, Single-Phase PV Systems		
System Size: 6.37kw	# of Modules: 26	Site Name: Grant Roe
Designer: Roy Kimber	Date: Sept. 22, 2010	Site Address: 136 John St. Brick, NJ 08742
Checked by: Rick Sehein	Drawing 2 of 3	Contractor: Corbin Solar Solutions, LLC 699 Tannent Rd. Mendoceno, NJ 07726 HIC #13M04924700
		Installing Electrician: Corbin Electrical Services, Inc. 699 Tannent Rd. Mendoceno, NJ 07726 License #6419

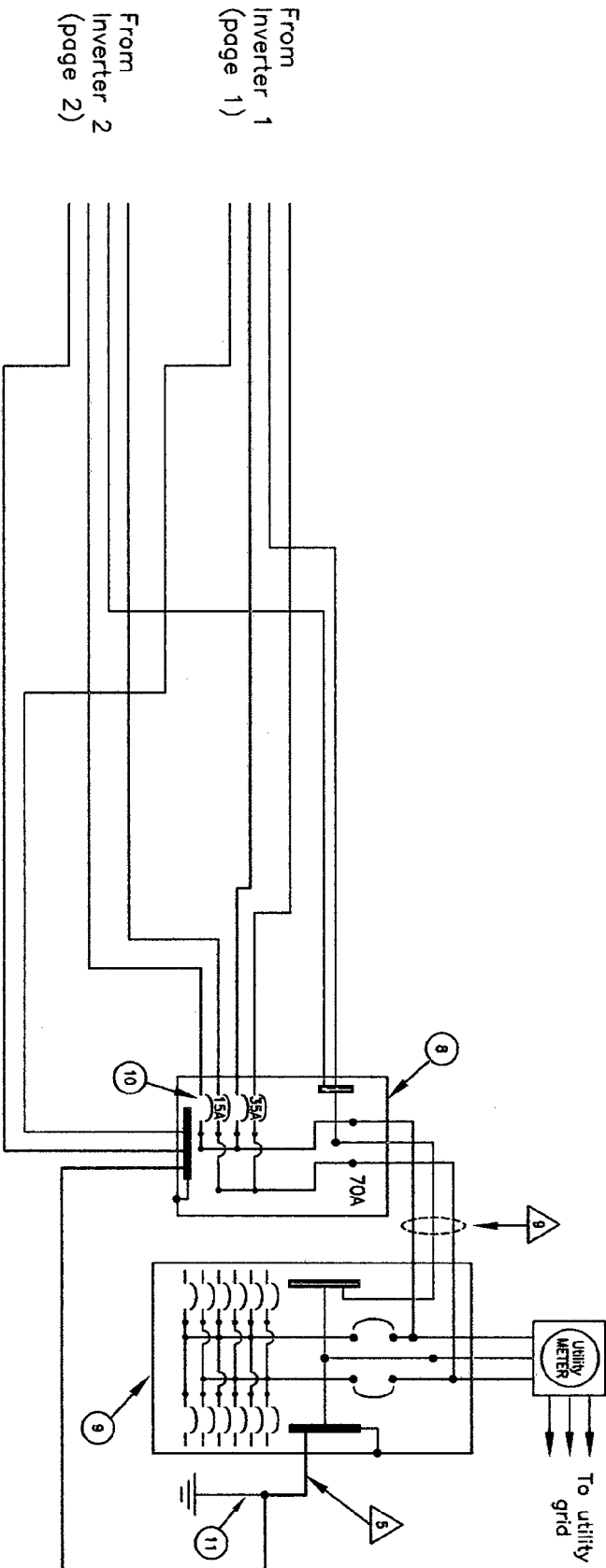
----- DC Ground
 ----- AC Ground
 ----- Grounding Electrode
 ----- Conductors (AC or DC)

[Signature]

EQUIPMENT SCHEDULE		
Tag	Description	Part Number
1		
2		
3		
4		
5		
6		
8	Line-side connected enclosure w/ 2 CBS	Square D 240VAC, 70-Amp, NEMA 1
9	Service Panel	240VAC, 100 Amp Main Bus
10	Inverter Utility Conn.	15, 35A double CBS in enclosure
11	Service Ground Rod	

CONDUCTOR AND CONDUIT SCHEDULE					2008 NEC References/Calculations	
Tag	Description	AWG	# Conduct.	Conduit Type	Size	
5	Service Gnd. Elect. Cond.	6		N/A	N/A	250.66
6						
7						
8						
9	Service Conductors	6	3	EMT	3/4"	250.42(A); 310.15

Notes:
1. G.E.C. is continuous wire per 250.64(C).



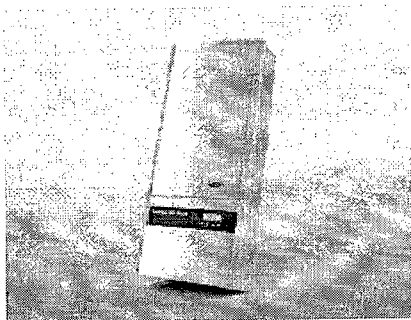
Standard Electrical Diagram for Multi-Inverter, Single-Phase PV Systems		
System Size: 6.37kW	# of Modules: 26	Site Name: Grant Roe
Designer: Roy Kimber	Date: Sept. 22, 2010	Site Address: 136 John St. Brock, NJ 08742
Checked by: Rick Sehein	Drawing 3 of 3	Contractor: Corbin Solar Solutions, LLC 699 Tennent Rd. Mandelapton, NJ 07726 HIC # 13W04924700
		Installing Electrician: Corbin Electrical Services, Inc. 699 Tennent Rd. Mandelapton, NJ 07726 License #5419

DC Ground
 AC Ground
 Grounding Electrode
 Conductors (AC or DC)



Products Grid-connected PV inverters Fronius IG Plus Fronius IG Plus 5.0-1 uni - 7.5-1 uni

Fronius IG Plus 5.0-1 uni - 7.5-1 uni



- + Maximum Earnings Security
- + Highest Reliability
- + First Universal Inverter

This two power stage inverter is available in 5.0, 6.0 and 7.5 kW and is field programmable to 208, 240 or 277 volts. Best suited for residential and smaller commercial applications.

Available Fronius IG Plus Two Stage Inverters:

5.0-1 UNI
6.0-1 UNI
7.5-1 UNI

Operating Manual

Technical Data

Fronius IG Plus	5.0-1UNI	6.0-1UNI< DIV>	7.5-1UNI
Input data			
Recommended PV-Power (Wp)	4250-5750	5100-6900	6350-8600
MPPT-Voltage range	230 - 500 V		
Max. Input voltage range (at 1000 W/m² 14°F (-10°C) in open circuit operation)	600 V		
Nominal Input Current	13.8 A	16.6 A	20.7 A
Max. usable Input Current	23.4 A	28.1 A	35.1 A
Admissible conductor size (DC)	No. 14-6 AWG		
Output data			
Nominal output power (PAC nom)	5000 W	6000 W	7500 W
Max. continupous output power 104°F (40°C) 208 V / 240 V / 277 V	5000 W	6000 W	7500 W

Nominal AC output voltage 208 V / 240 V / 277 V

Operating AC voltage range

(default)	183 - 229 V (-12 / +10 %)
208 V	211 - 264 V (-12 / +10 %)
240 V	244 - 305 V (-12 / +10 %)
277 V	

Maximum continuous output

current	24.0 A	28.8 A	36.1 A
208 V	20.8 A	25.0 A	31.3 A
240 V	18.1 A	21.7 A	27.1 A
277 V			

Admissible conductor size (AC) No. 14 - 4 AWG

Max. continuous utility back feed current 0 a

Nominal frequency 60 Hz

Operating frequency range 59.3 - 60.5 Hz

Total harmonic distortion < 3 %

Power factor 1

General data

Max. Efficiency 96.2 %

CEC Efficiency

208 V	95.5 %	95.5 %	95.0 %
240 V	95.5 %	96.0 %	95.5 %
277 V	96.0 %	96.0 %	96.0 %

Consumption in standby (night) < 1 W

Consumption during operation 15 W

Cooling Controlled forced ventilation, variable fan speed

Enclosure Type NEMA 3R

Unit Dimensions (W x H x D) 17.1 x 36.4 x 9.6. in.

Power Stage Weight 57 lbs. (26 kg)

Wiring Compartment Weight 26 lbs. (12 kg)

Admissing ambient operating temperature -4 ... 122°F (-20 ... + 50°C)

Compliance UL 1741-2005, IEEE1547-2003, IEEE 1547.1, ANSI/IEEE C62.41, FCC Part 15 A&B, NEC Article 690, C22. 2 No. 107.1-01 (Sept. 2001)

Safety equipment

Ground fault protection Internal GFDI (Ground Fault Detector/Interrupter); in accordance with UL 1741-2005 and NEC Art. 690

DC reverse polarity protection Internal diode

Islanding protection Internal; in accordance with UL 1741-2005, IEEE 1547-2003 and NEC

language: ^ENG^, section: ^se^, breadcrumb: ^Products || Grid-connected PV inverters || Fronius IG Plus || Fronius IG Plus 5.0-1 uni - 7.5-1 uni || ^,
latestModification: ^2008-10-23 07:58:29^

Over temperature

Output power derating / active cooling

The right to make technical modifications is reserved.

Equipment features

Grounding selectable on site.

Decide on site what type of grounding is required as the Fronius IG Plus is field programmable for either positive or negative module grounding.

Designed for indoor and outdoor installations.

All Fronius IG Plus inverters have a robust, well designed aluminum housing. UV resistance and corrosion protection enable them to be used either indoors or outdoors. Fronius is proud to be one of the only inverters tested and approved to operate at 122° F.

Integrated DC disconnect.

No external DC disconnect installation or cabling is necessary. The Fronius IG Plus comes complete with an approved, built-in, lockable and load breakable DC Disconnect.

The new power plug system.

The connection area and power stages are installed separately from each other. Very easy and extremely safe: The connection area is attached to the wall as normal. Then the power module is simply plugged in. The power plug connects both parts into one secure unit. If service is required, the connector remains on the wall maintaining all settings and configurations.

Field Programmable AC output voltage.

The Fronius IG Plus inverter line from 3.0 to 11.4 kW is field programmable to 208, 240 or 277 volts (Fronius IG Plus 12.0 kW only available in 277 volts), eliminating the need to install different inverter models to accommodate three-phase installations.

Technology

Three efficiency peaks.

Greater power harvest for every system size: The unique automatic transformer switching function of the Fronius IG Plus makes enables not one, but three equal efficiency peaks. The result: Consistently high efficiency over a wide input voltage range.

In comparison: The efficiency of inverters without transformer switching declines steadily with an increasing input voltage. Devices without a transformer only have one efficiency peak.

With a 96.2 % maximum efficiency, the Fronius IG Plus series scores the highest grade among HF devices.

MIX™ Concept.

Get the maximum power harvest out of partial load ranges, e.g. on cloudy days, through a clever combination of multiple power stages in each inverter. The power stages in Fronius inverters divide up the work depending on operating hours and only operate as many power stages as required to efficiently process available power from the PV array.

Module Manager™.

The Module Manager™ keeps all Fronius IG inverters at the maximum power point (MPP) with fast and exact MPP tracking, ensuring that you get the most power out of each ray of sunlight. This is especially important for amorphous modules whose MPP can be more challenging to track.

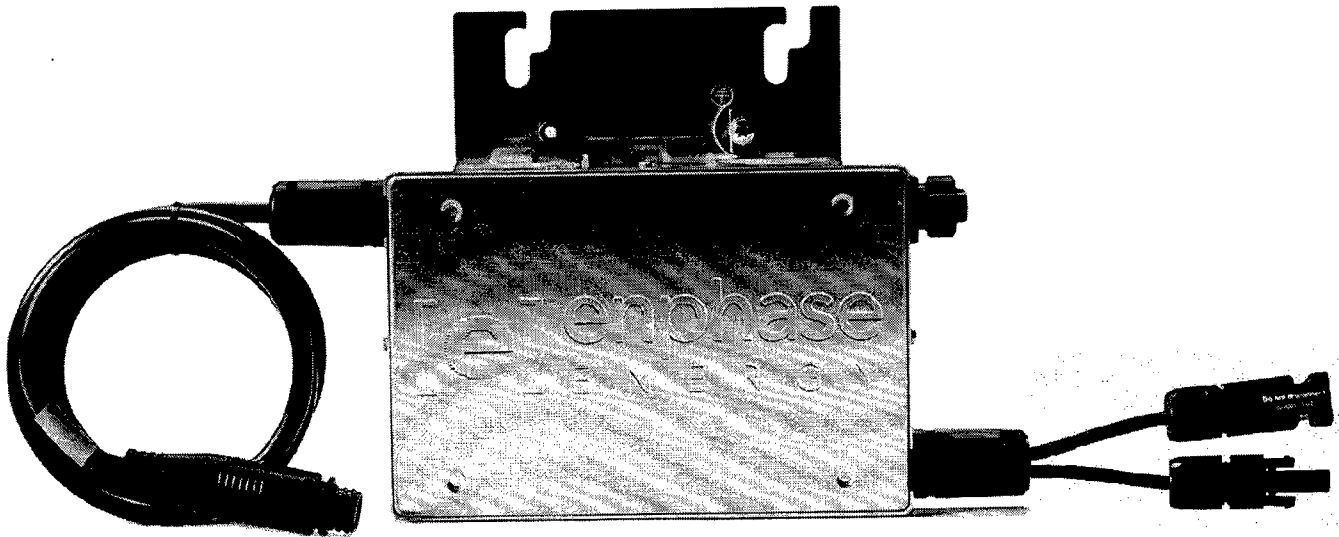
Smart Ventilation Design.

Disruptive ambient factors such as dust or moisture remain on the outside: The reason: Cooling air is drawn in on the wall side and routed through a closed channel over the heat sink. This prevents contact with the circuit board. At the same time, the components are kept cool - the device operates with a stable consistency.

Documents and downloads

[e] ENPHASE MICROINVERTER

M190



The Enphase Energy Microinverter System improves energy harvest, increases reliability, and dramatically simplifies design, installation and management of solar power systems. The Enphase System includes the microinverter, the Envoy Communications Gateway, and the web-based Enlighten monitoring and analysis website.

- | | | |
|------------|---|---|
| PRODUCTIVE | [| <ul style="list-style-type: none">- Maximum energy production- Resilient to dust, debris and shading- Performance monitoring per module |
| RELIABLE | [| <ul style="list-style-type: none">- MTBF of 331 years- System availability greater than 99.8%- No single point of system failure |
| SMART | [| <ul style="list-style-type: none">- Quick & simple design, installation and management- 24/7 monitoring and analysis |
| SAFE | [| <ul style="list-style-type: none">- Low voltage DC- Reduced fire risk |



MICROINVERTER TECHNICAL DATA

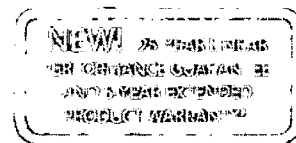
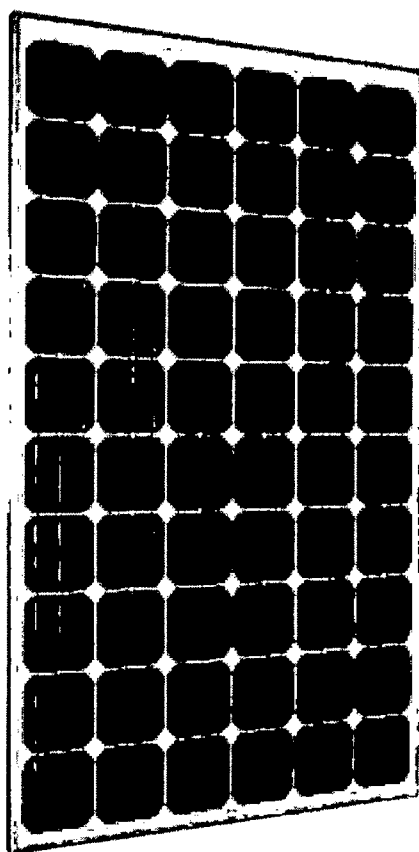
60 and 72 Cell Modules		
Input Data (DC)	M190-72-208-S12/3 M190-72-208-S12/3-NA (Ontario)	M190-72-240-S12/3 M190-72-240-S12/3-NA (Ontario)
Recommended input power (STC)	230W	230W
Maximum input DC voltage	56V	56V
Peak power tracking voltage	22V – 40V	22V – 40V
Min./Max. start voltage	28V/54V	28V/54V
Max. DC short circuit current	12A	12A
Max. input current	10A	10A
Output Data (AC)		
Maximum output power	190W	190W
Nominal output current	920mA	800mA
Nominal voltage/range	208V/183V-229V	240V/211V-264V
Extended voltage/range	208V/179V-232V	240V/206V-269V
Nominal frequency/range	60.0/59.3-60.5	60.0/59.3-60.5
Extended frequency/range	60.0/59.2-60.6	60.0/59.2-60.6
Power factor	>0.95	>0.95
Maximum units per branch	21	15
Efficiency		
Peak inverter efficiency	95.5%	95.5%
CEC weighted efficiency	95.0%	95.0%
Nominal MPP tracking	99.6%	99.6%
Mechanical Data		
Operating temperature range	-40°C to +65°C	-40°C to +65°C
Night time power consumption	30mW	30mW
Dimensions (WxHxD)	8" x 5.25" x 1.25"	
Weight	4.4 lbs	
Cooling	Natural Convection – No Fans	
Enclosure environmental rating	Outdoor – NEMA 6	
Features		
Communication	Powerline	
Warranty	15 Years	
Compliance	UL1741/IEEE1547 FCC Part 15 Class B	

Enphase Energy, Inc.

201 1st Street, Suite 300, Petaluma, CA 94952
877 797 4743 enphaseenergy.com

142-00005 REV 05

♻️ Printed on 100 percent recycled paper.



Length 65.94 in (1675 mm)
Width 39.41 in (1001 mm)
Height 1.34 in (34 mm)
Weight 48.5 lbs (22 kg)
Frame Aluminum

Sunmodule⁺ SW 245 MONO

World-class quality

SolarWorld products are manufactured in state-of-the-art factories according to strict German and US quality, labor and environmental standards.

Award-winning products

SolarWorld modules were ranked number one in two consecutive tests carried out by the Photon trade magazine in 2008 and 2009 with up to 12% more yield.

SolarWorld Plus-Sorting

Plus-Sorting guarantees the highest efficiency of the installation. SolarWorld only delivers modules that have greater than or equal to the nameplate rated power.

25-year Linear Performance Guarantee*

SolarWorld guarantees, over 25 years, that the modules' performance will not decrease by more than 0.7% per year – a distinct added value compared to the two-tiered guarantees usual in the industry.

*according to the SolarWorld service certificate valid at the time of purchase
www.solarworld-global.com/service-certificate



We turn sunlight into power.

Sunmodule

SW 245 MONO

<http://www.wholesalesolar.com/>

PERFORMANCE UNDER STANDARD TEST CONDITIONS (STC*)

SW 245				
Maximum power	P_{max}	245 Wp		
Open circuit voltage	V_{oc}	37.7 V		
Maximum power point voltage	V_{mpp}	30.8 V		
Short-circuit current	I_{sc}	8.25 A		
Maximum power point current	I_{mpp}	7.96 A		

*STC: 1000W/m², 25°C, AM 1.5

PERFORMANCE AT 800 W/ M², NOCT, AM 1.5

SW 245				
Maximum power	P_{max}	179 Wp		
Open circuit voltage	V_{oc}	34.4 V		
Maximum power point voltage	V_{mpp}	28.1 V		
Short-circuit current	I_{sc}	6.65 A		
Maximum power point current	I_{mpp}	6.37 A		

Minor reduction in efficiency under partial load conditions at 25°C: at 220 W/m², 95% (+/-3%) of the STC efficiency (1000 W/m²) is achieved.

COMPONENT MATERIALS

Cells per module	60
Cell type	Monocrystalline Silicon
Cell dimensions	156 mm x 156 mm
Front	tempered glass (EN12150)

SYSTEM INTEGRATION PARAMETERS

Maximum system voltage SC II	1000 V
Maximum system voltage USA NEC	600 V
Maximum reverse current	16 A
Increased snowload acc. to IEC 61215	5.4 kN/m ²

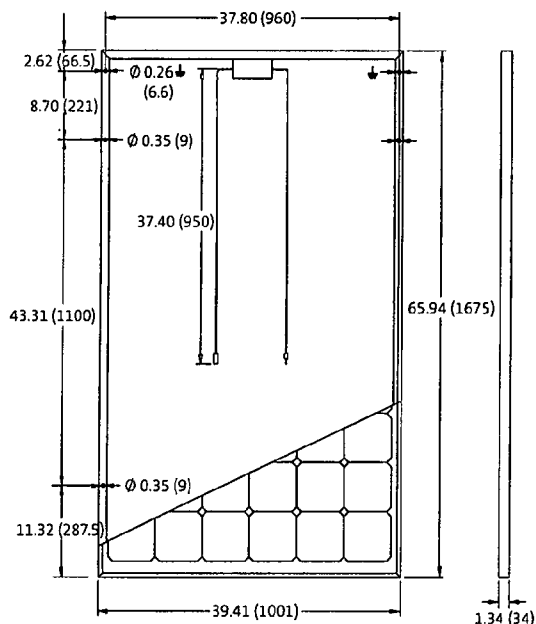
THERMAL CHARACTERISTICS

NOCT	47 °C
TC I_{sc}	0.042 %/°C
TC V_{oc}	-0.33 %/°C
TC P_{mpp}	-0.45 %/°C

ADDITIONAL DATA

PTC rating	219.6 W
Junction box	IP65
Connector	MC4
Module efficiency	14.6 %
SolarWorld Plus-Sorting*	$P_{flash} \geq P_{max}$
Power tolerance*	+/- 3 %

*Only modules with flash-tested power $\geq P_{max}$ are delivered.
Linear warranty guarantees Year 1 module output to $\geq 97\%$ of P_{max}



Qualified, IEC 61215
Safety tested,
IEC 61730
Periodic Inspection



CORROSIVE
GAS (H₂)
RESISTANT



SolarWorld AG reserves the right to make specification changes without notice.
This data sheet complies with the requirements of EN 50380.
Sunmodule panels are manufactured in ISO 9001:2000 certified facilities

James A. Marx, Jr. P.E.
10 High Mountain Road
Ringwood, NJ 07456
Tel. No. 973-557-6080
E-mail: jamlight@bellatlantic.net

April 29, 2009

Unirac, Inc.
1411 Broadway Blvd. NE
Albuquerque, NM 87102

To: Building Department or Others:

RE: Engineer's Notice of Evaluation for UniRac SolarMount™
Universal PV Module Mounting System

Dear Sir:

I have reviewed Unirac SolarMount™ "Code-Compliant Installation Manual 227", copyright February 2008 and certify that the information and results are accurate. To determine the design level forces, the appropriate wind speed shall be determined as prescribed by local jurisdiction requirements and applied in accordance to the New Jersey Uniform Construction Code – UCC. The UCC requires that wind loading be determined based upon International Building Code-2006 NJ Ed. or International Residential Code-2006-NJ Ed. and ASCE 7-05. Unirac's Manual 227 utilizes ASCE 7-05 for which Unirac Table 2 is based upon, and that is dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind loading pressures imposed onto the Unirac SolarMount™ rails supporting solar panels. The SolarMount™ railing and anchorage requirements for the installation are properly represented in the Installation Manual 227.

For other conditions, the determination of wind pressures should be determined by the aforementioned International Building Code – 2006 and ASCE 7-05 procedures. The International Building Code requires that wind loading be determined based upon ASCE 7-05 Simplified Method 1 or ASCE 7-05 using Method 2, that which is dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind loading pressures imposed onto the Unirac SolarMount™ rails supporting solar panels.

The design verification is based on:

- I. ASCE7-05 – ASCE Standard
- II. "Steel Construction Manual," 13th Ed., American Institute of Steel Construction, Chicago, IL, 2005.
- III. "Aluminum Design Manual", The Aluminum Association, Washington D.C., 2005.
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Use:

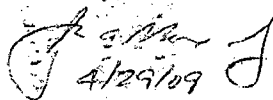
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For loading in excess of either of the above stated conditions, Unirac, Inc. should be contacted for suitability of installation.

By this letter, I certify that the Unirac SolarMount™ assembly, when installed in accordance with the Installation Manual 227 will meet the requirements of the building codes adopted by New Jersey. Others should evaluate the structure to which the Unirac SolarMount™ system is to be connected on a case-by-case basis, per Part I – Installer's Responsibilities of the Installation Manual, to ensure its adequacy to accept attachments and to support all applied loadings per the building code.

Please call me if you have any questions or concerns.

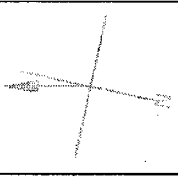
Sincerely,



James A. Marx, Jr.
Professional Engineer
NJ License Number GE 25179

cc: James Madrid, Unirac

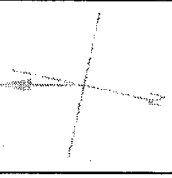
A
Orientation



168°

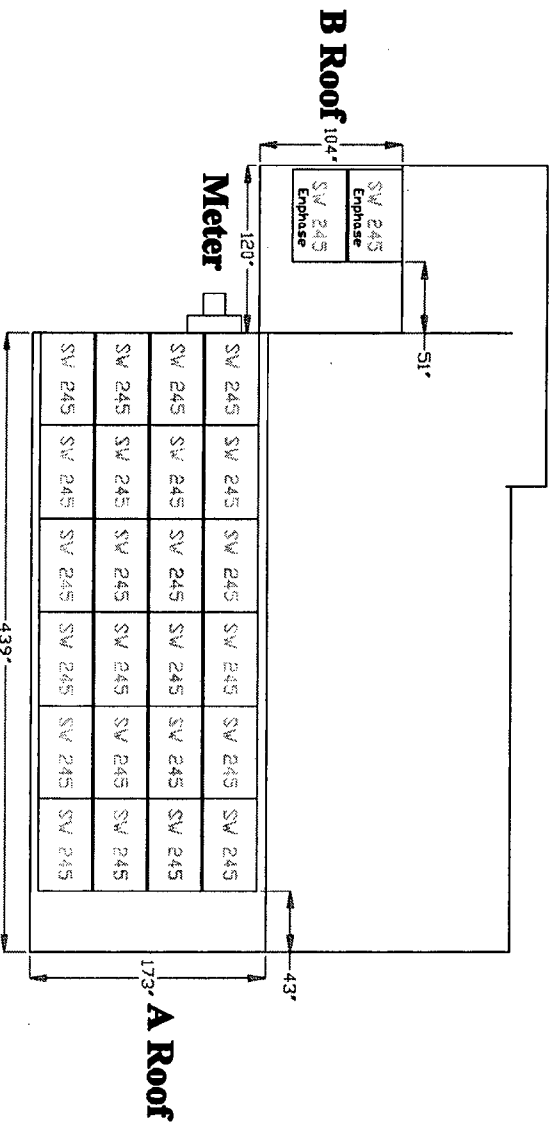
A
Roof Tilt
23°

B
Orientation



168°

B
Roof Tilt
18°



John Street
I approve the solar array layout
as shown on this drawing.

Client's approval

Location		Contact	
Modules: 26 Modules Located on Front roofs		Name: Roe, Grant	Phone # 908 208 5711
Inverter: Located next to service panel		Address: 136 John Street, Brick, NJ	
Batteries: N/A		Utility: JCPL	Acct. # 10 00 17 3146 1 6
Lockable Disconnect: On inverter		Installer: Corbin Solar Solutions, LLC	
Point of Connection: Circuit breakers in service panel		Phone # 732 536 3004	Email: Rick@corbinsolar.com

THIS DOCUMENT IS PRINTED ON WATERMARKED PAPER WITH A MULTI-COLORED
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ELECTRICIAN'S
OR PLUMBER'S
LICENSE

**State Of New Jersey
New Jersey Office of the Attorney General
Division of Consumer Affairs**

THIS IS TO CERTIFY THAT THE
Division of Consumer Affairs

HAS REGISTERED

Corbin Solar Solutions, LLC
Adam Corbin
699 Tennent Road
Manalapan NJ 07726

FOR PRACTICE IN NEW JERSEY AS A(N): Home Improvement Contractor

12/04/2009 TO 12/31/2010
VALID

Signature of Licensee/Registrant/Certificate Holder

13VH04924700
LICENSEE/REGISTRATION/CERTIFICATION #

David E. [Signature]
DIRECTOR

NOT AN
ELECTRICIAN'S OR PLUMBER'S LICENSE
VALID
12/04/2009 TO 12/31/2010
13VH04924700
License/Registration/Certification #
SIGNATURE
DIRECTOR

New Jersey Office of the Attorney General
Division of Consumer Affairs
THIS IS TO CERTIFY THAT THE
Division of Consumer Affairs
HAS REGISTERED
Corbin Solar Solutions, LLC
Home Improvement Contractor

PLEASE DETACH HERE
IF YOUR LICENSE/REGISTRATION
CERTIFICATE ID CARD IS LOST
PLEASE NOTIFY:

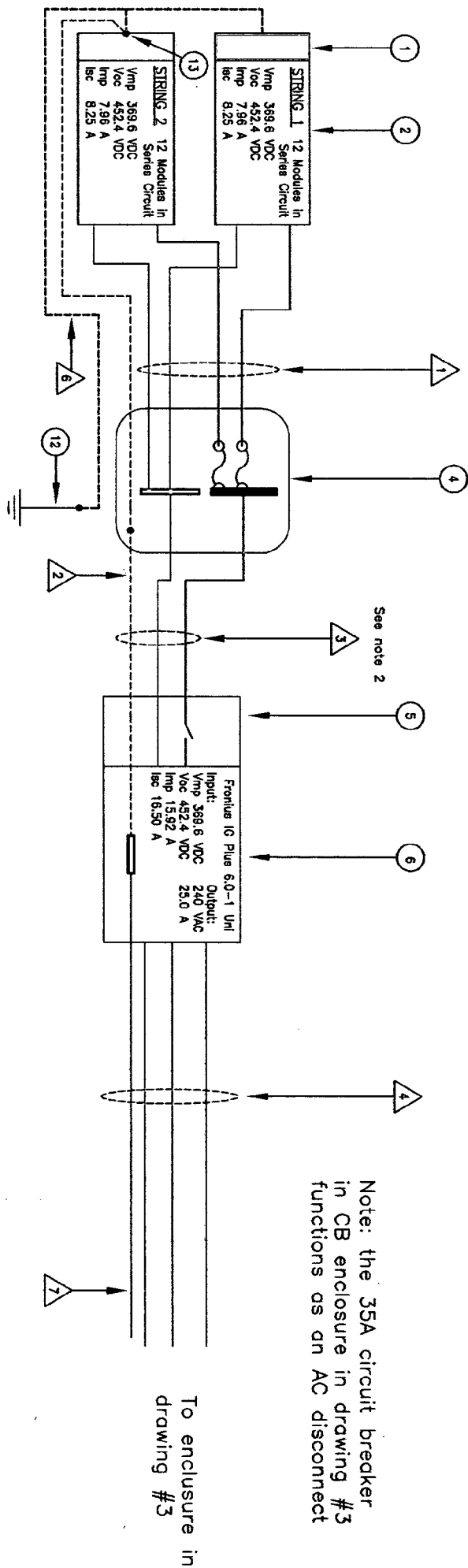
Division of Consumer Affairs
P.O. Box 46016
Newark, NJ 07101

PLEASE DETACH HERE

EQUIPMENT SCHEDULE			
Tag	Description	Part Number	Notes
1	Solar PV Modules	SW245 mono	SolarWorld Sunmodule solar panels
2	PV Array		
3	N/A		
4	Combiner Box		Fuses: 15A, 600VDC
5	DC Disc. (in inverter)		40 Amp
6	Inverter		Fronius IG Plus 6.0-1 Uni
7			
12	PV Array Gnd Rod		2008 NEC 690.47
13	EGC/GEC conn. pt.		EGC and GEC bonded to array rolls
14	N/A		

CONDUCTOR AND CONDUIT SCHEDULE				
Tag	Description	AWG	# Conduct.	Conduit Type Size
1	USE-2 wire w/MC conn.	12		N/A N/A
2	Equip. Grounding Cond. (DC)	10		N/A N/A
3	THHN/THWN-2	10	5 (2)	Tag 3 conduit 690.45(A): 250.122(A)
4	THHN/THWN-2	8	3	EMT 3/4" 690.8(A)(2) 20.63A (B)(1) 25.78A; 310.15
5				EMT 3/4" 690.8(A)(3) 25.0A (B)(1) 31.25A; 310.15
6	PV Array Gnd. Elec. Cond. (1)	8		N/A N/A
7	Equip. Grounding Cond. (AC)	8		Tag 4 conduit 250.166; 690.46 (EGC req app to GEC) 690.47(C)(2); 250.122

- Notes:
1. G.E.C. is continuous wire per 250.64(C).
 2. The combiner box output (2 DC conductors) will run through $\frac{1}{2}$ " PVC conduit for a short distance to a junction box, where it will be combined with the output of the microinverters (3 AC conductors) (see site layout drawing). Leaving the junction box all 5 conductors will be carried in the same $\frac{1}{2}$ " EMT conduit so the wire and conduit are sized for 5 conductors.



Standard Electrical Diagram for Multi-Inverter, Single-Phase PV Systems		Site Name: Grant Ree	Contractor:	Installing Electrician:
System Size: 6.37kW	# of Modules: 26	Site Address: 136 John St. Brck, NJ 08742	Corbin Solar Solutions, LLC 699 Tennent Rd. Mondopon, NJ 07726 HIC # 13VH04924700	Corbin Electrical Services, Inc 699 Tennent Rd. Mondopon, NJ 07726 License #6419
Designer: Ray Kimber	Date: Sept. 22, 2010			
Checked by: Rick Sehn	Drawing 1 of 3			

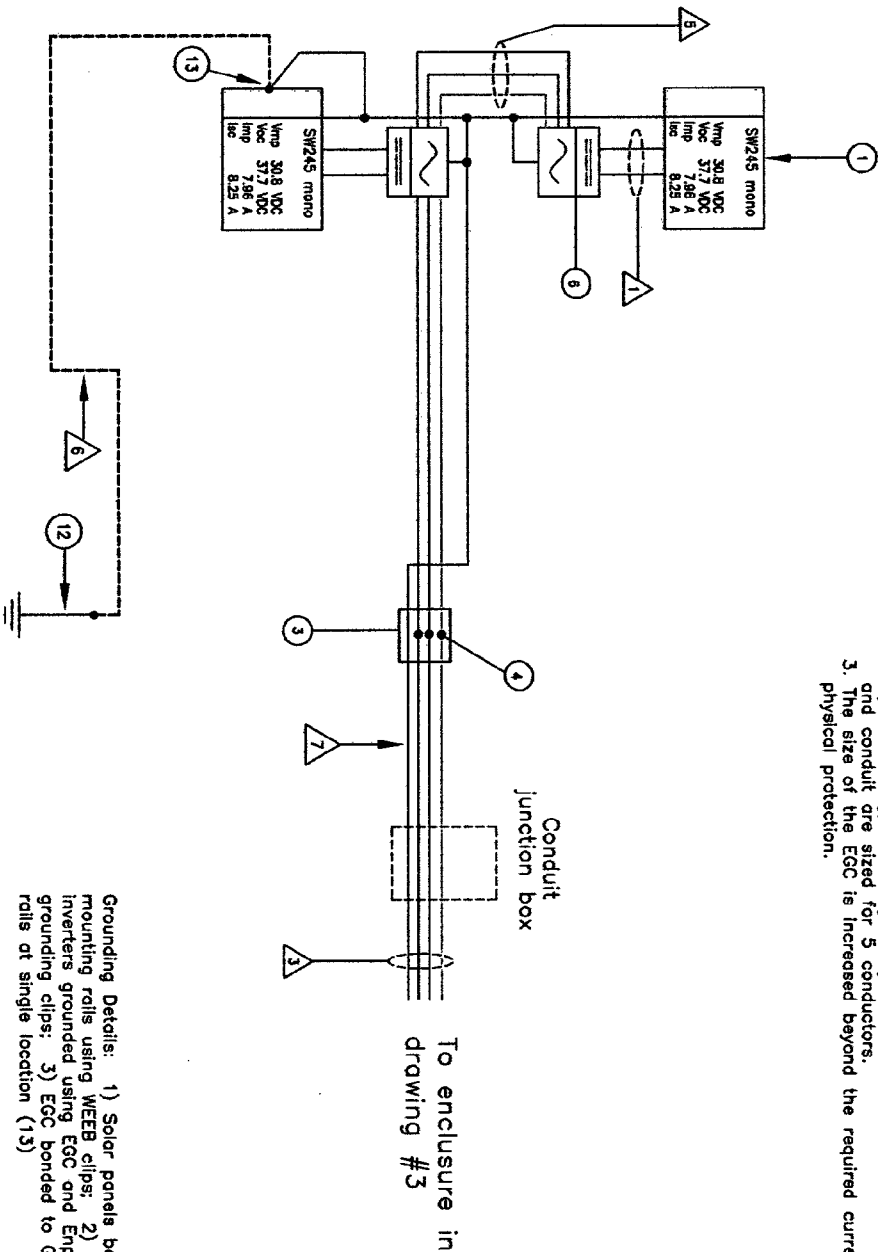
DC Ground
 AC Ground
 Grounding Electrode
 Conductors (AC or DC)

[Signature]

EQUIPMENT SCHEDULE			
Tag	Description	Part Number	Notes
1	Solar PV Modules	SW245 mono	SolarWorld Sunmodule solar panels
2	Junction box		NEMA 3R, attached to end of Enphase branch circuit
3	Switch		2-pole disconnect
4	Inverter		Enphase M190-72-240-S12/3
6	PV Array Gnd Rod		2008 NEC 690.47
13	EGC/GEC conn. pt.		EGC and GEC bonded to array rails

CONDUCTOR AND CONDUIT SCHEDULE					
Tag	Description	AWG	Conduit	2008 NEC References/Calculations	
			Type	Size	
1	USE-2 wire w/MC conn.	12	N/A	N/A	690.8(A)(1) 10.31A (B)(1) 12.89A
3	THHN/THWN-2	14	EMT	1/2"	690.8(A)(2,3) 1.6A (B)(1) 2.0A; 310.15
5	Enphase Branch Wire		N/A	N/A	
6	PV Array Gnd. Elec. Cond. (1)	8	N/A	N/A	250.166; 690.46 (EGC req app to GEC)
7	Equip. Grounding Cond. (AC)	10 (3)	Tag 3 conduit		690.47(C)(2); 250.122

- Notes:
1. G.E.C. is continuous wire per 250.64(C).
 2. The Enphase junction box output (3 AC conductors) will run through 1/2" PVC conduit for a short distance to an additional junction box, where it will be combined with the output of the combiner box (2 DC conductors) (see site layout drawing). Leaving this junction box all 5 conductors will be carried in the same 1/2" EMT conduit, so the wire and conduit are sized for 5 conductors.
 3. The size of the EGC is increased beyond the required current carrying capability to provide additional sturdiness and physical protection.



Grounding Details: 1) Solar panels bonded to mounting rails using WEEB clips; 2) Enphase inverters grounded using EGC and Enphase grounding clips; 3) EGC bonded to GEC and rails at single location (13)

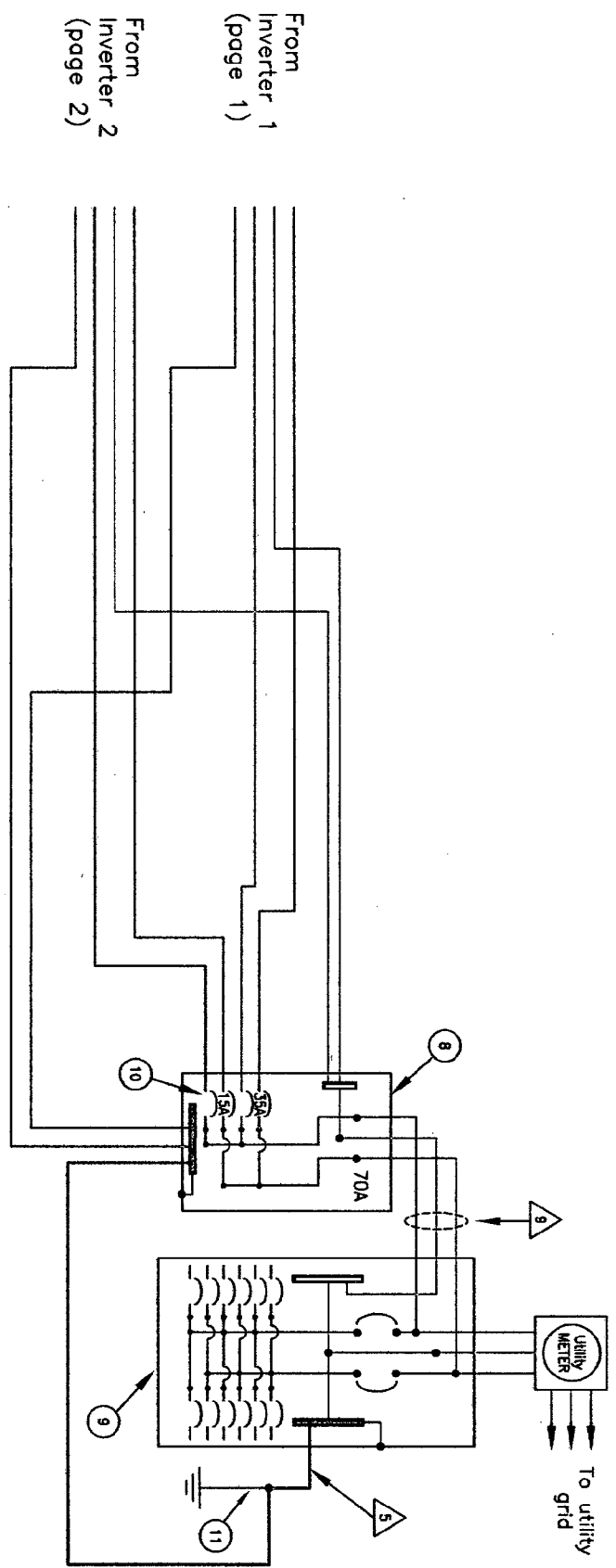
Standard Electrical Diagram for Multi-Inverter, Single-Phase PV Systems		
System Size: 6.37Kw	# of Modules: 26	Site Name: Grant Roe
Designer: Roy Kimber	Date: Sept. 22, 2010	Site Address: 136 John St. Brck, NJ 08742
Checked by: Rick Sehn	Drawing 2 of 3	Contractor: Corbin Solar Solutions, LLC 699 Tennent Rd. Mendoceno, NJ 07726 HIC # 13MD4824700
		Installing Electrician: Corbin Electrical Services, Inc 699 Tennent Rd. Mendoceno, NJ 07726 License #6419

--- DC Ground
 --- AC Ground
 --- Grounding Electrode
 --- Conductors (AC or DC)

EQUIPMENT SCHEDULE		
Tag	Description	Notes
1		
2		
3		
4		
5		
6		
8	Line-side connected enclosure w/ 2 CBS	Square D 240VAC, 70-Amp, NEMA 1
9	Service Panel	240VAC, 100 Amp Main Bus
10	Inverter Utility Conn.	15, 35A double CBS in enclosure
11	Service Ground Rod	

CONDUCTOR AND CONDUIT SCHEDULE					2008 NEC References/Calculations
Tag	Description	AWG	# Conduct.	Conduit Type	Size
5	Service Gnd. Elect. Cond.	6		N/A	250.66
6					
7					
8					
9	Service Conductors	6	3	EMT	3/4" 230.42(A); 310.15

Notes:
1. G.E.C. is continuous wire per 250.64(C).



Standard Electrical Diagram for Multi-Inverter, Single-Phase PV Systems		
System Size: 6.37KW	# of Modules: 26	Site Name: Grant Roe
Designer: Ray Kimber	Date: Sept. 22, 2010	Site Address: 136 46th St. Brock, NJ 08742
Checked by: Rick Sehein	Drawing 3 of 3	Contractor: Corbin Solar Solutions, LLC 699 Tennent Rd. Mendon, NJ 07726 # 13104924700
		Installing Electrician: Corbin Electrical Services, Inc 699 Tennent Rd. Mendon, NJ 07726 License #6418

----- DC Ground
----- AC Ground
----- Grounding Electrode
----- Conductors (AC or DC)



Products Grid-connected PV inverters Fronius IG Plus Fronius IG Plus 5.0-1 uni - 7.5-1 uni

Fronius IG Plus 5.0-1 uni - 7.5-1 uni



- + Maximum Earnings Security
- + Highest Reliability
- + First Universal Inverter

This two power stage inverter is available in 5.0, 6.0 and 7.5 kW and is field programmable to 208, 240 or 277 volts. Best suited for residential and smaller commercial applications.

Available Fronius IG Plus Two Stage Inverters:

5.0-1 UNI
6.0-1 UNI
7.5-1 UNI

Operating Manual

Technical Data

Fronius IG Plus	5.0-1UNI	6.0-1UNI< DIV>	7.5-1UNI
Input data			
Recommended PV-Power (Wp)	4250-5750	5100-6900	6350-8600
MPPT-Voltage range	230 - 500 V		
Max. Input voltage range (at 1000 W/m² 14°F (-10°C) in open circuit operation)	600 V		
Nominal Input Current	13.8 A	16.6 A	20.7 A
Max. usable Input Current	23.4 A	28.1 A	35.1 A
Admissible conductor size (DC)	No. 14-6 AWG		
Output data			
Nominal output power (PAC nom)	5000 W	6000 W	7500 W
Max. continupous output power 104°F (40°C) 208 V / 240 V / 277 V	5000 W	6000 W	7500 W

Nominal AC output voltage 208 V / 240 V / 277 V

Operating AC voltage range

(default)	183 - 229 V (-12 / +10 %)
208 V	211 - 264 V (-12 / +10 %)
240 V	244 - 305 V (-12 / +10 %)
277 V	

Maximum continuous output

current	24.0 A	28.8 A*	36.1 A
208 V	20.8 A	25.0 A	31.3 A
240 V	18.1 A	21.7 A	27.1 A
277 V			

Admissible conductor size (AC)

No. 14 - 4 AWG

Max. continuous utility back feed current

0 A

Nominal frequency

60 Hz

Operating frequency range

59.3 - 60.5 Hz

Total harmonic distortion

< 3 %

Power factor

1

General data

Max. Efficiency 96.2 %

CEC Efficiency

208 V	95.5 %	95.5 %	95.0 %
240 V	95.5 %	96.0 %	95.5 %
277 V	96.0 %	96.0 %	96.0 %

Consumption in standby (night)

< 1 W

Consumption during operation 15 W

Cooling

Controlled forced ventilation, variable fan speed

Enclosure Type

NEMA 3R

Unit Dimensions (W x H x D)

17.1 x 36.4 x 9.6. in.

Power Stage Weight

57 lbs. (26 kg)

Wiring Compartment Weight

26 lbs. (12 kg)

Admissing ambient operating temperature

-4 ... 122°F (-20 ... + 50°C)

Compliance

UL 1741-2005, IEEE1547-2003, IEEE 1547.1, ANSI/IEEE C62.41, FCC Part 15 A&B, NEC Article 690, C22. 2 No. 107.1-01 (Sept. 2001)

Safety equipment

Ground fault protection

Internal GFDI (Ground Fault Detector/Interrupter); in accordance with UL 1741-2005 and NEC Art. 690

DC reverse polarity protection

Internal diode

Islanding protection

Internal; in accordance with UL 1741-2005, IEEE 1547-2003 and NEC

language: ^ENG^, section: ^se^, breadcrumb: ^Products || Grid-connected PV inverters || Fronius IG Plus || Fronius IG Plus 5.0-1 uni - 7.5-1 uni || ^, latestModification: ^2008-10-23 07:58:29^

Over temperature

Output power derating / active cooling

The right to make technical modifications is reserved.

Equipment features

Grounding selectable on site.

Decide on site what type of grounding is required as the Fronius IG Plus is field programmable for either positive or negative module grounding.

Designed for indoor and outdoor installations.

All Fronius IG Plus inverters have a robust, well designed aluminum housing. UV resistance and corrosion protection enable them to be used either indoors or outdoors. Fronius is proud to be one of the only inverters tested and approved to operate at 122° F.

Integrated DC disconnect.

No external DC disconnect installation or cabling is necessary. The Fronius IG Plus comes complete with an approved, built-in, lockable and load breakable DC Disconnect.

The new power plug system.

The connection area and power stages are installed separately from each other. Very easy and extremely safe: The connection area is attached to the wall as normal. Then the power module is simply plugged in. The power plug connects both parts into one secure unit. If service is required, the connector remains on the wall maintaining all settings and configurations.

Field Programmable AC output voltage.

The Fronius IG Plus inverter line from 3.0 to 11.4 kW is field programmable to 208, 240 or 277 volts (Fronius IG Plus 12.0 kW only available in 277 volts), eliminating the need to install different inverter models to accommodate three-phase installations.

Technology

Three efficiency peaks.

Greater power harvest for every system size: The unique automatic transformer switching function of the Fronius IG Plus makes enables not one, but three equal efficiency peaks. The result: Consistently high efficiency over a wide input voltage range.

In comparison: The efficiency of inverters without transformer switching declines steadily with an increasing input voltage. Devices without a transformer only have one efficiency peak.

With a 96.2 % maximum efficiency, the Fronius IG Plus series scores the highest grade among HF devices.

MIX™ Concept.

Get the maximum power harvest out of partial load ranges, e.g. on cloudy days, through a clever combination of multiple power stages in each inverter. The power stages in Fronius inverters divide up the work depending on operating hours and only operate as many power stages as required to efficiently process available power from the PV array.

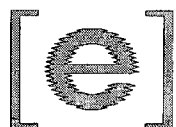
Module Manager™.

The Module Manager™ keeps all Fronius IG inverters at the maximum power point (MPP) with fast and exact MPP tracking, ensuring that you get the most power out of each ray of sunlight. This is especially important for amorphous modules whose MPP can be more challenging to track.

Smart Ventilation Design.

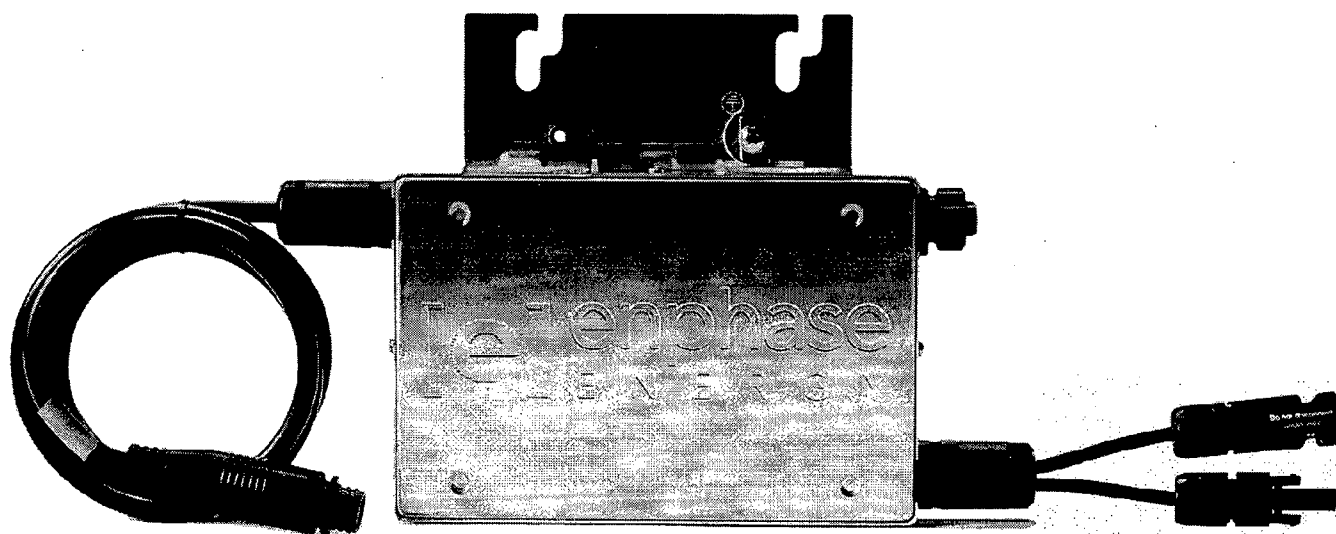
Disruptive ambient factors such as dust or moisture remain on the outside: The reason: Cooling air is drawn in on the wall side and routed through a closed channel over the heat sink. This prevents contact with the circuit board. At the same time, the components are kept cool - the device operates with a stable consistency.

Documents and downloads



ENPHASE MICROINVERTER

M190



The Enphase Energy Microinverter System improves energy harvest, increases reliability, and dramatically simplifies design, installation and management of solar power systems. The Enphase System includes the microinverter, the Envoy Communications Gateway, and the web-based Enlighten monitoring and analysis website.

PRODUCTIVE	- Maximum energy production - Resilient to dust, debris and shading - Performance monitoring per module
RELIABLE	- MTBF of 331 years - System availability greater than 99.8% - No single point of system failure
SMART	- Quick & simple design, installation and management - 24/7 monitoring and analysis
SAFE	- Low voltage DC - Reduced fire risk



MICROINVERTER TECHNICAL DATA

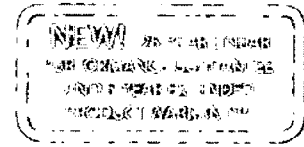
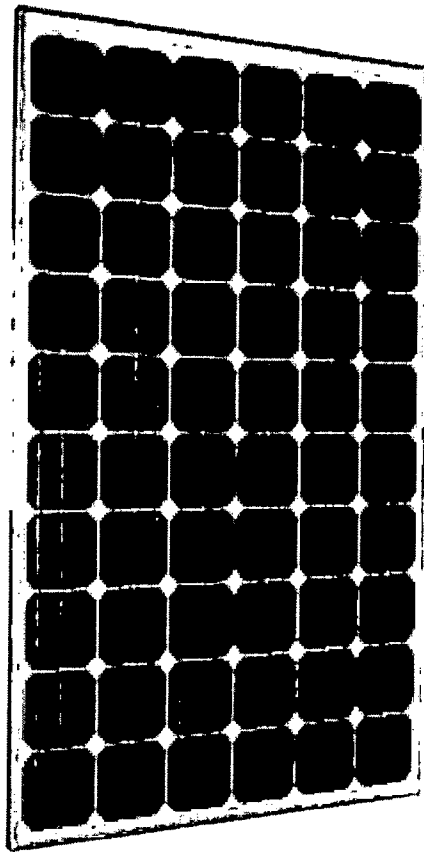
60 and 72 Cell Modules		
Input Data (DC)	M190-72-208-S12/3 M190-72-208-S12/3-NA (Ontario)	M190-72-240-S12/3 M190-72-240-S12/3-NA (Ontario)
Recommended input power (STC)	230W	230W
Maximum input DC voltage	56V	56V
Peak power tracking voltage	22V – 40V	22V – 40V
Min./Max. start voltage	28V/54V	28V/54V
Max. DC short circuit current	12A	12A
Max. input current	10A	10A
Output Data (AC)		
Maximum output power	190W	190W
Nominal output current	920mA	800mA
Nominal voltage/range	208V/183V-229V	240V/211V-264V
Extended voltage/range	208V/179V-232V	240V/206V-269V
Nominal frequency/range	60.0/59.3-60.5	60.0/59.3-60.5
Extended frequency/range	60.0/59.2-60.6	60.0/59.2-60.6
Power factor	>0.95	>0.95
Maximum units per branch	21	15
Efficiency		
Peak inverter efficiency	95.5%	95.5%
CEC weighted efficiency	95.0%	95.0%
Nominal MPP tracking	99.6%	99.6%
Mechanical Data		
Operating temperature range	-40°C to +65°C	-40°C to +65°C
Night time power consumption	30mW	30mW
Dimensions (WxHxD)	8" x 5.25" x 1.25"	
Weight	4.4 lbs	
Cooling	Natural Convection – No Fans	
Enclosure environmental rating	Outdoor – NEMA 6	
Features		
Communication	Powerline	
Warranty	15 Years	
Compliance	UL1741/IEEE1547 FCC Part 15 Class B	

Enphase Energy, Inc.

201 1st Street, Suite 300, Petaluma, CA 94952
877 797 4743 enphaseenergy.com

142-00005 REV 05

♻️ Printed on 100 percent recycled paper.



Length 65.94 in (1675 mm)
Width 39.41 in (1001 mm)
Height 1.34 in (34 mm)
Weight 48.5 lbs (22 kg)
Frame Aluminum

Sunmodule⁺ SW 245 MONO

World-class quality

SolarWorld products are manufactured in state-of-the-art factories according to strict German and US quality, labor and environmental standards.

Award-winning products

SolarWorld modules were ranked number one in two consecutive tests carried out by the Photon trade magazine in 2008 and 2009 with up to 12% more yield.

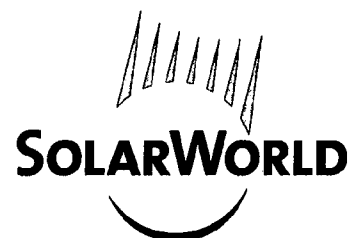
SolarWorld Plus-Sorting

Plus-Sorting guarantees the highest efficiency of the installation. SolarWorld only delivers modules that have greater than or equal to the nameplate rated power.

25-year Linear Performance Guarantee*

SolarWorld guarantees, over 25 years, that the modules' performance will not decrease by more than 0.7% per year – a distinct added value compared to the two-tiered guarantees usual in the industry.

*according to the SolarWorld service certificate valid at the time of purchase
www.solarworld-global.com/service-certificate



We turn sunlight into power.

Sunmodule

SW 245 MONO

<http://www.wholesalesolar.com/>

PERFORMANCE UNDER STANDARD TEST CONDITIONS (STC*)

SW 245				
Maximum power	P_{max}	245 W _p		
Open circuit voltage	V_{oc}	37.7 V		
Maximum power point voltage	V_{mpp}	30.8 V		
Short-circuit current	I_{sc}	8.25 A		
Maximum power point current	I_{mpp}	7.96 A		

*STC: 1000W/m², 25°C, AM 1.5

PERFORMANCE AT 800 W/ M², NOCT, AM 1.5

SW 245				
Maximum power	P_{max}	179 W _p		
Open circuit voltage	V_{oc}	34.4 V		
Maximum power point voltage	V_{mpp}	28.1 V		
Short-circuit current	I_{sc}	6.65 A		
Maximum power point current	I_{mpp}	6.37 A		

Minor reduction in efficiency under partial load conditions at 25°C: at 220 W/m², 95% (+/-3%) of the STC efficiency (1000 W/m²) is achieved.

COMPONENT MATERIALS

Cells per module	60
Cell type	Monocrystalline Silicon
Cell dimensions	156 mm x 156 mm
Front	tempered glass (EN12150)

SYSTEM INTEGRATION PARAMETERS

Maximum system voltage SC II	1000 V
Maximum system voltage USA NEC	600 V
Maximum reverse current	16 A
Increased snowload acc. to IEC 61215	5.4 kN/m ²

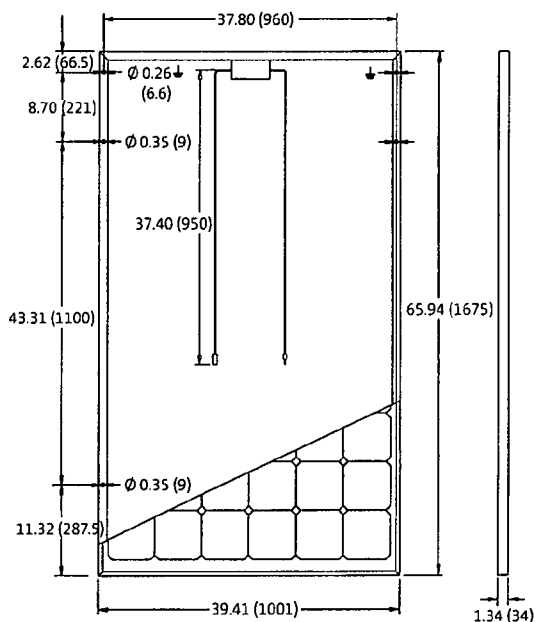
THERMAL CHARACTERISTICS

NOCT	47 °C
TC I_{sc}	0.042 %/°C
TC V_{oc}	-0.33 %/°C
TC P_{mpp}	-0.45 %/°C

ADDITIONAL DATA

PTC rating	219.6 W
Junction box	IP65
Connector	MC4
Module efficiency	14.6 %
SolarWorld Plus-Sorting*	$P_{FLASH} \geq P_{max}$
Power tolerance*	+/- 3 %

*Only modules with flash-tested power $\geq P_{max}$ are delivered.
Linear warranty guarantees Year 1 module output to $\geq 97\%$ of P_{max}



Qualified, IEC 61215
Safety tested,
IEC 61730
Periodic inspection



SolarWorld AG reserves the right to make specification changes without notice.
This data sheet complies with the requirements of EN 50380.
Sunmodule panels are manufactured in ISO 9001:2000 certified facilities

James A. Marx, Jr. P.E.
10 High Mountain Road
Ringwood, NJ 07456
Tel. No. 973-557-6080
E-mail: jamlight@bellatlantic.net

April 29, 2009

Unirac, Inc.
1411 Broadway Blvd. NE
Albuquerque, NM 87102

To: Building Department or Others:

RE: Engineer's Notice of Evaluation for UniRac SolarMount™
Universal PV Module Mounting System

Dear Sir:

I have reviewed Unirac SolarMount™ "Code-Compliant Installation Manual 227", copyright February 2008 and certify that the information and results are accurate. To determine the design level forces, the appropriate wind speed shall be determined as prescribed by local jurisdiction requirements and applied in accordance to the New Jersey Uniform Construction Code – UCC. The UCC requires that wind loading be determined based upon International Building Code-2006 NJ Ed. or International Residential Code-2006-NJ Ed. and ASCE 7-05. Unirac's Manual 227 utilizes ASCE 7-05 for which Unirac Table 2 is based upon, and that is dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind loading pressures imposed onto the Unirac SolarMount™ rails supporting solar panels. The SolarMount™ railing and anchorage requirements for the installation are properly represented in the Installation Manual 227.

For other conditions, the determination of wind pressures should be determined by the aforementioned International Building Code – 2006 and ASCE 7-05 procedures. The International Building Code requires that wind loading be determined based upon ASCE 7-05 Simplified Method 1 or ASCE 7-05 using Method 2, that which is dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind loading pressures imposed onto the Unirac SolarMount™ rails supporting solar panels.

The design verification is based on:

- I. ASCE7-05 – ASCE Standard
- II. "Steel Construction Manual," 13th Ed., American Institute of Steel Construction, Chicago, IL, 2005.
- III. "Aluminum Design Manual", The Aluminum Association, Washington D.C., 2005.
- IV. Mechanical Properties and Static Load Testing of Unirac extruded rails and related components obtained from Dr. Walter Gerstle, PE, Department of Civil Engineering, University of New Mexico, Albuquerque, NM

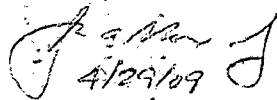
Use:

Unirac SolarMount™ is evaluated for use in locations where wind pressure requirements do not exceed 50 psf or snow load conditions do not exceed 45 psf ground snow loads. For loading in excess of either of the above stated conditions, Unirac, Inc. should be contacted for suitability of installation.

By this letter, I certify that the Unirac SolarMount™ assembly, when installed in accordance with the Installation Manual 227 will meet the requirements of the building codes adopted by New Jersey. Others should evaluate the structure to which the Unirac SolarMount™ system is to be connected on a case-by-case basis, per Part I – Installer's Responsibilities of the Installation Manual, to ensure its adequacy to accept attachments and to support all applied loadings per the building code.

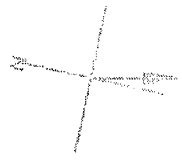
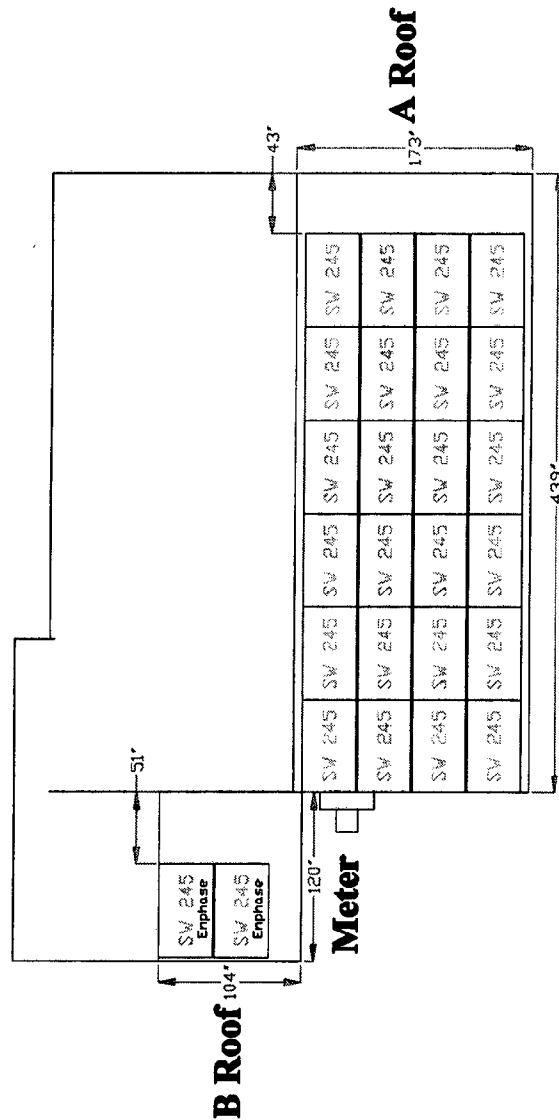
Please call me if you have any questions or concerns.

Sincerely,



James A. Marx, Jr.
Professional Engineer
NJ License Number GE 25179

cc: James Madrid, Unirac

A Orientation  168°	 John Street I approve the solar array layout as shown on this drawing. <u>Client's approval</u>													
A Roof Tilt 23°														
B Roof Tilt 18°														
Location Modules: 26 Modules Located on Front roofs Inverter: Located next to service panel Batteries: N/A Lockable Disconnect: On inverter Point of Connection: Circuit breakers in service panel														
<table border="1"> <tr> <th colspan="2">Contact</th></tr> <tr> <td>Name: Roe, Grant</td><td>Phone # 908 208 5711</td></tr> <tr> <td>Address: 136 John Street, Brick, NJ</td><td></td></tr> <tr> <td>Utility: JCPL</td><td>Acct. # 10 00 17 3146 1 6</td></tr> <tr> <td>Installer: Corbin Solar Solutions, LLC</td><td></td></tr> <tr> <td>Phone # 732 536 3004</td><td>Email: Rick@corbinsolar.com</td></tr> </table>			Contact		Name: Roe, Grant	Phone # 908 208 5711	Address: 136 John Street, Brick, NJ		Utility: JCPL	Acct. # 10 00 17 3146 1 6	Installer: Corbin Solar Solutions, LLC		Phone # 732 536 3004	Email: Rick@corbinsolar.com
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HAS REGISTERED

Corbin Solar Solutions, LLC
Adam Corbin
699 Tennent Road
Manalapan NJ 07726

FOR PRACTICE IN NEW JERSEY AS A(N): Home Improvement Contractor

12/04/2009 TO 12/31/2010
VALID

13VH04924700
LICENSE REGISTRATION CERTIFICATION #

Signature of Licensee/Registrant/Certificate Holder

DIRECTOR

New Jersey Office of the Attorney General
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THIS IS TO CERTIFY THAT THE
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Corbin Solar Solutions, LLC
Home Improvement Contractor

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License/Registration/Certificate #

SIGNATURE

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